FORM 44
Rev 03/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION
Receive Date: 09/04/2019
Document Number: 402165481

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10699 Contact Person: Pat Dolezal
Company Name: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585
Address: 36695 US-385 Email: pat.dolezal@ownresources.com
City: WRAY State: CO Zip: 80758
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 303031 Location Type: Production Facilities
Name: HARRY L. JOHNSON-62S46W Number: 15NESW
County: YUMA
Qtr Qtr: NESW Section: 15 Township: 2S Range: 46W Meridian: 6
Latitude: 39.881540 Longitude: -102.514240

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467222 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.881457 Longitude: -102.514222 PDOP: Measurement Date: 07/16/2019
Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 311259 Location Type: Well Site ☐ No Location ID
Name: Johnson Prescott Number: 12-15 2S46W
County: YUMA
Qtr Qtr: SWNW Section: 15 Township: 2S Range: 46W Meridian: 6
Latitude: 39.883920 Longitude: -102.519040

Flowline Start Point Riser

Latitude: 39.883917 Longitude: -102.519071 PDOP: Measurement Date: 07/16/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 08/30/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI: 72

Test Date: 12/18/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Off location flowline Johnson -Prescott 12-15 API 125-11653

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 09/04/2019 Email: pat.dolezal@ownresources.com

Print Name: Pat Dolezal Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC** Date: 9/4/2019

Attachment Check List

Att Doc Num	Name
402165481	Form44 Submitted

Total Attach: 1 Files