



**PENNANT
SERVICE
COMPANY**

1616 Glenarm Place, Suite 1710 • Denver, Colorado 80202
(303) 534-2282

**COMPLETION, REMEDIAL AND
WELL SERVICE DAILY REPORT**

Operator

Security oil & gas corp

No. 3715

Rig No. 4

Date 4-3-93

Order No. _____

Well No. E25-5

Lease Fran

Sec. 25 Twp. 6N Rge. 65W County Weld State CO

Invoice # _____
Date _____

TIME LOG		ELAPSED	DETAILS OF OPERATIONS IN SEQUENCE	CREW PAYROLL DATA		EMPL. NO.	POSITION	HOURS
From	To	TIME		(Name)				
6:30	7:00	1/2 hr.	Crew travel	Kurt Hermann			Oper.	7 1/2
7:00 AM			Start & service rig, check	Mike Edwards			Drk.	7 1/2
			well pres - was 0 PSI, POH	Ryan Winn			Flr.	7 1/2
			with 90 jts 2 3/8" tubing, ND	Lohmy Beasley			Flr.	7 1/2
			Larkin well head, rig up	Roger Bilstad			Flr.	7 1/2
			wire line unit, RIH with				Flr.	
			perf gun & perf from 3612' - 3616', POH with perf gun, rig down					
			wire line unit, ND Larkin well head, RIH with RTTS packer					
			1 jt 2 3/8" tubing, seating nipple, 110 jts 2 3/8" tubing, set packer					
			@ 3550', pack off Larkin head, put on tubing valve, RIH with					
			swab, initial fluid level was 2100' from surf, pull two					
			runs from seating nipple, recover 6.6 bbls - 100% water					
			wait 1/2 hr. make two more swab runs from seating nipple					
1:30	2:00	1/2 hr.	recover 4.9 bbls 100% water, total bbls recovered 11.5, drain					
			Crew travel					
			flow line & secure well					

BOP. ☐ YES ☒ NO ACCUMULATOR ☐ YES ☒ NO ANNULAR BOP. ☐ YES ☒ NO

HRS. RUN 6 1/2 HRS. DOWN 0 CAUSE OF HOURS DOWN _____ Labor Only Hrs

Signature of Operator Representative

TOTAL INVOICE \$ _____

G R Y OIL AND GAS CORPORATION

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Fran E25-5	DATE	4-3-93	DFS	7
OBJECTIVE	Complete Parkman				

PERFORATIONS		WELLBORE DATA				
FORMATION	DEPTH	CASING	SIZE	WEIGHT	GRADE	DEPTH
Parkman	3612-16	CASING	4 1/2	11.6	HT&C	7089
		TUBING	2 3/8	4.7	8R#	3550
		TOC(s)				
		TEMP PSTD		PERM PSTD	7058	

(111 jts)

STATUS	TBG PRESS	CSG PRESS	FLUID LVL	CHOKE SIZE	FLWG/SHUTIN	TIME
INITIAL	Blow	0	2100	FD	SI	7:00
FINAL	Vac.	0	3520	FD	SI	2:00

DAILY OPERATIONS SUMMARY

Crew to location Pennant Rig #4
 Rig up logger, 100H w/ 90 jts tlg.
 Perforate 3612 - 3616 ft nipple up lubricator
 Ultra jet using 3 3/8 casing gun 4-SSPF
 Rig down loggers, Nipple up well head.
 71H w/ RTTS Halliburton packer
 w/ 2 3/8 tlg. land packer 111 jts 3550 ft.
 Seating nipple 3520 ft.
 Rig up swab equipment -
 12:00 2 Swab runs - 6.6 BBS.
 1:00 2 Swab runs - 4.9 BBS.
 100% water

FLUID RECOVERY	DAILY	TOTAL	LOAD WATER
OIL			REMAINING
WATER	11.5	11.5	

PROPOSED OPERATIONS

Swab test Parkman.

No operations Sunday.

	14340	
	DAILY	TOTAL
COST	3789	18129

REPORT BY

[Signature]

GERRARD OIL AND GAS CORP. LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME	Fran E25-5	DATE	4-7-93	DFS	1B
OBJECTIVE	Complete Parkman code 11				

PERFORATIONS		WELLBORE DATA				
FORMATION	DEPTH	CASING	SIZE	WEIGHT	GRADE	DEPTH
Parkman	3612-16	CASING	4 1/2	11.6	KT&C	7089
	(Closed)	TUBING				
		TOC(s)				
		TEMP PSTD		PERM PSTD		7058

STATUS	TBG PRESS	CSC PRESS	FLUID LVL	CHOKE SIZE	FLWG/SHUTIN	TIME
INITIAL		1200			SI	2:00
FINAL		1200			SI	4:00

DAILY OPERATIONS SUMMARY

BJ Cementer rig up - Set note
 into Parkman. 3 BPM 1200 PSI
 Pumped 22 BBLs,
 bend truck for full load of water
 Pump 18 BBLs (150 sy) cement,
 3 BPM @ 400 PSI
 Flush w/ 50 BBLs water shut in
 800 PSI, wait 15 min
 Displace 1 BBL water 800 PSI
 wait 15 min, Displace 1 BBLs water
 1200 PSI

FLUID RECOVERY	DAILY	TOTAL	LOAD WATER REMAINING
OIL			
WATER			

PROPOSED OPERATIONS

W O Cement & Rig

COST	DAILY	TOTAL	REPORT BY	Enter
	2836	22343		

19507