

FORM
6Rev
05/18State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402117332

Date Received:

08/05/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100264

Contact Name: Tom Lai

Name of Operator: XTO ENERGY INC

Phone: (817) 3785306

Address: 110 W 7TH STREET

Fax:

City: FORTH WORTH State: TX Zip: 76102

Email: Tom_Lai@xtoenergy.com

For "Intent" 24 hour notice required,

Name: Moran, Rick

Tel: (720) 827-6689

COGCC contact:

Email: rick.moran@state.co.us

API Number 05-103-11206-00

Well Name: YELLOW CREEK FEDERAL

Well Number: 28-44-1

Location: QtrQtr: SESE Section: 28 Township: 1N Range: 98W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: COC 59395

Field Name: YELLOW CREEK

Field Number: 97955

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.021330

Longitude: -108.389400

GPS Data:

Date of Measurement: 03/27/2008

PDOP Reading: 1.1

GPS Instrument Operator's Name: JD HOPKINS

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☒ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	20	133	105	167	105	0	VISU
SURF	14+3/4	9+5/8	36	3,582	865	3,582	1,480	VISU
	14+3/4	9+5/8	Stage Tool	1,480	670	1,480	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	10	sks cmt from	3582	ft. to	3475	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	55	sks cmt from	1530	ft. to	1430	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	78	sks cmt from	160	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Please see the attached documentation for technical data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sephra Baca

Title: Regulatory Analyst Date: 8/5/2019 Email: sephra_baca@xtoenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 9/4/2019

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 3/3/2020

<u>COA Type</u>	<u>Description</u>
	<p>1)Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2)The approved Form 6, Notice of Intent will be at the location during all phases of plugging operations.</p> <p>3)Operator shall implement measures to control venting and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard.</p> <p>4)Properly abandon flowlines as per Rule 1105. File electronic Form 42 once on location abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator shall submit a Flowline Report, Form 44.</p> <p>5)This well has federal minerals. Operator shall notify COGCC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field as soon as feasible.</p>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2597642	PROPOSED PLUGGING PROCEDURE
402117332	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>Corrected information on casing tab. Some discrepancies exist but they are not significant. Emailed operator regarding squeezing cement below a CICR. Documents on file indicate the cement at the surface casing shoe has not been drilled out.</p> <p>Attached revised procedure and wellbore diagrams provided by operator. There is no bradenhead annulus on this well.</p>	08/16/2019

Total: 1 comment(s)