



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

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OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Swink Area Operator Amerada Petroleum Corporation County Otero Address Box 1250 City Casper State Wyoming

Lease Name J. M. Dunn (Tract 1) Well No. 1 Derrick Floor Elevation 4178' Grd. Location NE/4, NE/4 Section 11 Township 24S Range 56 W Meridian 6th PM

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil [] Gas [] Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 24, 1957 Signed [Signature] Title Asst. Dist. Supt.

The summary on this page is for the condition of the well as above date. Commenced drilling 9:45 PM 10-5-57, 19 Finished drilling 6 AM 10-23-57, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	8-RT	784'	400		1/2 hr.	700#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 1133' PLUG BACK DEPTH -

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Schlumberger ES & Microlog Date Oct. 21, 1957 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

BEST IMAGE AVAILABLE

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day	API Gravity
Gas Vol. Mcf/Day;	Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %;	Gas Gravity (Corr. to 15.025 psi & 60°F)

#1 J.M. Dunn

FORMATION RECORD

BEST IMAGE AVAILABLE

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0'	40'	Sand & gravel
	40'	250'	Shale & lime
	250'	374'	Shale
	374'	880'	Sand & shale
	880'	1010'	Shale
	1010'	1315'	Sand & shale
	1315'	1377'	Shale
	1377'	1530'	Sand & shale
	1530'	1625'	Lime
	1625'	1705'	Anhy.
	1705'	1895'	Anhy. & sand
	1895'	2060'	Sand & shale
	2060'	2280'	Shale
	2280'	2385'	Shale & shells
	2385'	2450'	Shale & lime
	2450'	2527'	Shale
	2527'	2624'	Shale & lime
	2624'	2773'	Sand & shale
	2773'	2851'	Sandy shale & lime
	2851'	2907'	Shale & lime
	2907'	2977'	Shale
	2977'	3080'	Sandy shale & lime
	3080'	3114'	Shale & lime
	3114'	3315'	Shale
	3315'	3390'	Sand, shale & lime
	3390'	3470'	Shale
	3470'	3611'	Shale & lime
	3611'	3642'	Sand & Shale
	3642'	3811'	Shale & lime
	3811'	3850'	Shale
	3850'	4078'	Shale & lime
	4078'	4133'	Shale, lime & sand
	4133'		

DATA ON TEST

Test Completed _____ A.M. or P.M. _____
 For Pumping Well: _____
 Length of stroke used _____ inches
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tpg. _____ in. No. feet run _____
 Depth of Pump _____ feet
 Shut-in Pressure _____
 Size Choke _____
 Size Tpg. _____ in. No. feet run _____
 Flowing Press. on Tpg. _____ lbs./sq.in.
 Flowing Press. on Csg. _____ lbs./sq.in.
 For Flowing Well: _____
 Test Commenced _____ A.M. or P.M. _____
 If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device? _____

BEST IMAGE AVAILABLE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day _____	Gas-Oil Ratio _____
B.S. & W. _____	Gas Gravity _____