

Inspection Photos
Location Name: McCallum Unit 178
Location ID: 324741

FORM 21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission
2120 Lincoln Street, Suite 801, Denver, Colorado 80202 (303) 866-2100 Fax: (303) 894-2106

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if the test was not witnessed by a OGCC representative.
3. Injection wells must be witnessed by a OGCC representative.
4. For production wells, test pressures must be a minimum of 500 psi.
5. New injection wells must be tested to maximum recommended injection pressure.
6. For injection wells, test pressures must be at least 500 psi or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the bottom and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 10A-CO 101 or 101-C.
9. OGCC notification must be provided 10 days prior to the test via Form 40.
10. Pressure test results must be submitted for all wells 100 ft or greater in depth to the OGCC within 10 days.

Complete the Attachment Checklist

Document Number: _____
Date Received: _____

OGCC Operator Number: 42719 Contact Name and Telephone: Susan L. Latta
Name of Operator: K.P. KAUFMAN COMPANY INC. Address: 1675 BROADWAY, STE 2000, City: DENVER, State: CO, Zip: 80202, Email: s.latta@kpc.com
Well Number: 05-057-00450 OGCC Number: 102175
Well/Tract Name: MCCALLUM UNIT Well/Tract Number: 178
Location Owner: NENE Section: 11 Township: 36N Range: 70W Meridian: 6N
Test Type: ☒ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL ☐ Relief Pack
☐ Test to Maintain SUT/Alarms ☐ 5-year UIC ☐ Annual UIC Test
☐ Verification of Repairs
Operator Repairs or Other Well Activities: _____
Last MIT Date: 06/04/2014

Wellbore Data at Time of Test
Wellbore (Production/Injection): PRREB Wellbore Number: 903-919
Casing Test: ☐ Yes when perforations or open hole is isolated by bridge plug or cement plug; use if cement hole only with at least 100 ft depth. ☒ No
Bridge Plug or Cement Plug Depth: _____

Tubing Casing/Annulus Test
Tubing Size: 2 3/8 Tubing Depth: 862 Test Packets Depth: _____ Multiple Packets: ☐ Yes ☒ No

Test Data
Wellbore Casing Test: 9/3/19 Casing Pressure Before Test: 0 psi Casing Pressure After Test: 275 psi
Casing Pressure Before Test: 600 psi Casing Pressure After Test: 600 psi
Casing Pressure Before Test: 600 psi Casing Pressure After Test: 600 psi
OGCC Field Representative (Print Name): Emily Walcott

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signature: [Signature] Title: Operations Supervisor Date: 9/3/19
OGCC Approval: [Signature] Title: Field Inspector Date: 9/3/19
Inspection Document # 689803054

Photo 1. Photo of Form 21 as filled out and signed in the field.

