



**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

**RECEIVED**

5. LEASE DESIGNATION AND SERIAL NO.

**AUG 9 1978**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**COLO. OIL & GAS CONS. COMM.**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Kathe**

9. WELL NO.

**# 1**

10. FIELD AND POOL, OR WILDCAT

**Un Named**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**NE NE**

**Sec 19-T24S-R45W**

12. COUNTY

**Prowers**

13. STATE

**Colorado**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Kilgore-Turner Petr Corp**

3. ADDRESS OF OPERATOR  
**Suite 106 - Ciudad Bldg - Okla City, Okla 73112**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **660' FNL and 660' FEL of Sec 19**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO.

**78 356**

DATE ISSUED

**4-24-1978**

15. DATE SPUNNED

**4-29-78**

16. DATE T.D. REACHED

**5-31-78**

17. DATE COMPL. (Ready to prod.)

**6-2-78**

(Plug or Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

**Grd 3944 - KB 3953'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**5380'**

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

**All**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

**None**

25. WAS DIRECTIONAL SURVEY MADE

**no**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Dual Induction - Compensated Neutron**

27. WAS WELL CORED YES  NO  (Submit analysis)

DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	350'	12 1/4"	250 Sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. **Dry**

PRODUCTION

DATE FIRST PRODUCTION

**Dry**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*W.C. Kilgore*  
**W. C. Kilgore**

TITLE

**Secretary**

DATE

**8-7-78**

See Spaces for Additional Data on Reverse Side

DVR ✓  
FJP ✓  
HHM ✓  
JAM ✓  
JJD ✓  
RLS ✓  
GGM ✓

245-45w-19?

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	5,273 to	5,291	
Weak to Strong Blow and 362 Feet of Mud Cut Water with Rainbow of Oil.			Recovered 30 Feet Mud Cut Water
IH	2,513		
IF	27 to 133		in 30 minutes
ISIP	1138 in		90 Minutes
FF	107 to 160		in 60 minutes
FSIP	1,138 in		180 minutes
FH	2,513		
Temp	130 Deg F.		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Day Creek	1210	+2743
Blaine	1542	+2411
Glorietta	1594	+2359
Stone Coral	1846	+2107
Red Cave	1879	+2074
Wolfcamp	2426	+1527
Admire	2806	+1147
Wabaunsee	3068	+885
Topeka A	3310	+643
Topeka B	3380	+573
Lansing	3637	+316
B. Kansas C	4100	-147
Marmton	4136	-183
Cherokee	4384	-431
Atoka	4576	-623
13 Finger L.	4866	-913
Morrow	4928	-975
Keys	5291	-1258
St. Geneve	5306	-1352
St Louis	5343	-1390



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