

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

AUG 9 1978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kathe

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Un Named

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE NE

Sec 19-T24S-R45W

12. COUNTY

Prowers

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Kilgore-Turner Petr Corp

3. ADDRESS OF OPERATOR

Suite 106 - Ciudad Bldg - Okla City, Okla 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL and 660' FEL of Sec 19

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

78 356

DATE ISSUED

4-24-1978

15. DATE SPUDDED

4-29-78

16. DATE T.D. REACHED

5-31-78

17. DATE COMPL. (Ready to prod.)

6-2-78

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

Grd 3944 - KB 3953'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5380'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction - Compensated Neutron

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	350'	12 1/4"	250 Sacks	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. Dry

PRODUCTION

DATE FIRST PRODUCTION

Dry

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.C. Kilgore

TITLE

Secretary

DATE

8-7-78

See Spaces for Additional Data on Reverse Side

245-45w-19,7

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COLO. OIL & GAS COM.

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	5,273 to	5,291	
Weak to Strong Blow - Recovered 30 Feet Mud Cut Water and 362 Feet of Mud Cut Water with Rainbow of Oil.			
IH	2,513		
IF	27 to 133	in 30 minutes	
ISIP	1138 in 90	Minutes	
FF	107 to 160	in 60 minutes	
FSIP	1,138 in 180	minutes	
FH	2,513		
Temp	130 Deg F.		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Day Creek	1210	+2743
Blaine	1542	+2411
Glorietta	1594	+2359
Stone Coral	1846	+2107
Red Cave	1879	+2074
Wolfcamp	2426	+1527
Admire	2806	+1147
Wabaunsee	3068	+885
Topeka A	3310	+643
Topeka B	3380	+573
Lansing	3637	+316
B. Kansas C	4100	-147
Marmton	4136	-183
Cherokee	4384	-431
Atoka	4576	-623
13 Finger L.	4866	-913
Morrow	4928	-975
Keys	5291	-1258
St. Geneve	5306	-1352
St Louis	5343	-1390

