

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/03/2019 Document Number: 402162528

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: jenifer Hakarinen Company Name: PDC ENERGY INC Phone: (303) 860-5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.hakarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 332814 Location Type: Production Facilities Name: WOLFE-64N66W Number: 32SESW County: WELD Qtr Qtr: SESW Section: 32 Township: 4N Range: 66W Meridian: 6 Latitude: 40.262370 Longitude: -104.801670

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467210 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.262979 Longitude: -104.801541 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326791 Location Type: Well Site [] No Location ID Name: WOLFE-64N66W Number: 32SESW County: WELD Qtr Qtr: SESW Section: 32 Township: 4N Range: 66W Meridian: 6 Latitude: 40.262916 Longitude: -104.803791

Flowline Start Point Riser

Latitude: 40.262778 Longitude: -104.803611 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 11/06/1987
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467211 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.262979 Longitude: -104.801541 PDOP: _____ Measurement Date: 06/30/2017
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332814 Location Type: _____ Well Site No Location ID
 Name: WOLFE-64N66W Number: 32SESW
 County: WELD
 Qtr Qtr: SESW Section: 32 Township: 4N Range: 66W Meridian: 6
 Latitude: 40.262370 Longitude: -104.801670

Flowline Start Point Riser

Latitude: 40.262370 Longitude -104.801670 PDOP: _____ Measurement Date: 06/30/2017
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 02/21/2007
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 467212 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.262979 Longitude: -104.801541 PDOP: _____ Measurement Date: 06/30/2017
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331198 Location Type: _____ Well Site No Location ID
 Name: CADI-64N66W Number: 32NESW
 County: WELD
 Qtr Qtr: NESW Section: 32 Township: 4N Range: 66W Meridian: 6
 Latitude: 40.266186 Longitude: -104.803762

Flowline Start Point Riser

Latitude: 40.266610 Longitude -104.803424 PDOP: _____ Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/17/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/03/2019 Email: Jenifer.hakarinen@pdce.com

Print Name: jenifer Hakarinen Title: reg tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 9/4/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402162528	Form44 Submitted
402164674	AERIAL PHOTO

Total Attach: 2 Files