

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY

FEB 26 03
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

1. OGCC Operator Number: 96850	4. Contact Name and Telephone Mary Begano
2. Name of Operator: Williams Production RMT Co.	No: 719-868-2703
3. Address: P.O. Box 9	Fax: 719-868-2714
City: Weston State: CO Zip: 81091	

Complete the
Attachment Checklist

	Oper	OGCC
Survey Plat	X	
Directional Survey	-	
Surface Equipment Diagram	-	
Technical Information Page	-	

5. API Number: 05-071-07150-00	6. OGCC Facility ID Number:
7. Facility Name: Hill Ranch	Operator's Facility Number: 34-16R
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE 34-34S-67W-6th PM	
9. County: Las Animas	10. Field Name: Purgatoire River #70830
11. Federal, Indian or State Lease Number: N/A	

12. General Notice

- ☐ Change well name and number from: _____ to: _____ Effective Date: _____
- ☐ Change of location from (QtrQtr, Sec, Twp, Range, Meridian): _____
Footage from Ext. Sec. Lines: _____
- ☐ Change of location to (QtrQtr, Sec, Twp, Range, Meridian): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____
- ☒ Abandoned Location. Is site ready for inspection? ☒ Yes ☐ No Date Ready for Inspection: anytime
Was location ever built? ☒ Yes ☐ No **(HR 34-16V is an active well drilled @ this site)**
- ☐ Date Well first shut in or temporarily abandoned _____ ☐ Notice of continued shut-in status.
Has production equipment been removed from Site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____
- ☐ Request for Confidential Status (6 months from date of well completion).
- ☐ Final reclamation will commence approximately on _____
- ☐ Final reclamation is completed and site is ready for inspection. *Attach technical page describing final reclamation procedures per Rule 10004.*
- ☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging bond: ☐ Blanket
☐ Individual
- ☐ Spud Date _____

13. Technical Engineering/Environmental Notice

- ☐ Notice of Intent
Approximate Start Date: _____
- ☐ Report of Work Done
Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- | | | |
|--|---|--|
| <input type="checkbox"/> Commingle Zones | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E & P Waste Disposal |
| <input type="checkbox"/> Intent to Recomplete (submit Form 2) | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) | <input type="checkbox"/> New Pit |
| <input type="checkbox"/> Reservoir Stimulation | <input type="checkbox"/> Additional Source Leases for Water Disposal Well | <input type="checkbox"/> Landfarming |
| <input type="checkbox"/> Perforating/Perfs Added | <input type="checkbox"/> Other: _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
| Gross Interval Changed?
<input type="checkbox"/> Y <input type="checkbox"/> N | | <input type="checkbox"/> Variance |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mary Begano

Signed: Mary Begano Title: Field Office Admin. Lead Date: 02/25/03OGCC Approved: [Signature] Title: ETII Date: 2/27/03

CONDITIONS OF APPROVAL, IF ANY: