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 402037309
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 08/30/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10490 Contact Name: JEFF TEARE
 Name of Operator: ENERGY QUEST II LLC Phone: (281) 875-6200
 Address: 4526 RESEARCH FOREST DR #200 Fax: (281) 875-6206
 City: THE WOODLANDS State: TX Zip: 77381 Email: JEFF.TEARE@ENERGYQUEST.US
For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-125-09759-00 Well Number: 10-16
 Well Name: BRENNER
 Location: QtrQtr: SESE Section: 10 Township: 5S Range: 44W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: BONNY Field Number: 7325

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.631670 Longitude: -102.271570
 GPS Data:
 Date of Measurement: 07/30/2012 PDOP Reading: 1.6 GPS Instrument Operator's Name: E Johnson
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	1465	1497	03/12/2019	B PLUG CEMENT TOP	1415

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	17	302	116	302	0	
1ST	6+1/4	4+1/2	10.5	1,662	75	1,668	770	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1415 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 352 ft. with 68 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 03/28/2019
 of _____
 *Wireline Contractor: PEAK WIRELINE SERVICES, INC *Cementing Contractor: EXCELL SERVICES LLC
 Type of Cement and Additives Used: CLASS G NEAT (DENSITY - 15 PPG)
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEFF TEARE
 Title: VP OPERATIONS Date: 8/30/2019 Email: JEFF.TEARE@ENERGYQUEST.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 9/3/2019

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402037309	FORM 6 SUBSEQUENT SUBMITTED
402037338	OPERATIONS SUMMARY
402037343	LOCATION PHOTO
402162186	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	42 filed for flowline abandonment. 48 hour ops notice filed. Form 17 filed; 0 psi on bradenhead. GPS location appears accurate on maps. Form 7 reporting PA status. Zones and casing history are consistent with approved intent. Procedure, WBD and tickets are consistent.	09/03/2019

Total: 1 comment(s)