



## Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name	API	License #	Excalibur ID	Operator	Government Authority
Anschutz Eq Farms 04-62-28-3240C	05-123-42735		19959	HighPoint Resources	
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
Horizontal	4,644.30	4,624.30	20.00	1/17/2018 13:30	2/28/2018 14:30
Surface Legal Location	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
NWSW Sec 28-T4N-R62W	2,170.0	FSL	486.0	FWL	
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province
		DJ Basin	Briggsdale	Weld	Colorado

Well Name: Anschutz Eq Farms 04-62-28-3240C		Field Name: Briggsdale	
Excalibur ID: 19959		Total Depth (ftKB): 16,344.0	
User Text 1:	Type of Well:	Type of Comp.:	
1/17/2018 06:00 - 1/18/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal):
License #:	Report End Date: 1/18/2018	Current Well Status: Producing	
Operations @ 6:00 AM:			
24 Hour Summary: MIRU DRILL AND SET SURFACE CSG, CEMENT TO SURFACE, RDMO SET CASING HEAD SET MOUSE HOLE.			
Daily Cost Total (Cost): 186,193.00		Cum Cost To Date (Cost): 186,193.00	
Most Likely Duration (no plan change) (days):		Job Day (days): 8.0	
2/19/2018 06:00 - 2/20/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 734
License #:	Report End Date: 2/20/2018	Current Well Status: Producing	
Operations @ 6:00 AM: WAITING ON DAYLIGHT TO MOVE			
24 Hour Summary: RD DERRICK AND TOPDRIVE --CLEAN TANKS -- REMOVE ALL MUD AND WATER --CLEAN UP LOCATION-- RD FOR RIG MOVE-- WAIT ON DAYLIGHT			
Daily Cost Total (Cost): 37,175.33		Cum Cost To Date (Cost): 223,368.33	
Most Likely Duration (no plan change) (days):		Job Day (days): 41.0	
2/20/2018 06:00 - 2/21/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 520
License #:	Report End Date: 2/21/2018	Current Well Status: Producing	
Operations @ 6:00 AM: RIG REPAIR			
24 Hour Summary: HELD SAFETY MEETING WITH TRK TRUCKING CREW - RDMO -MIRU - SET ALL LOADS AND RELEASED TRUCKS @ 530 - RIG UP POWER -WATER-STEAM -MUD TANKS- TOP DRIVE -SPOOL DRUM -SCOPE DERRICK- NIPPLE UP BOP - RIG REPAIR - REPLACE ALL HYDRAULIC FLUID IN ACCUMULATOR AND LINES			
Daily Cost Total (Cost): 27,007.00		Cum Cost To Date (Cost): 250,375.33	
Most Likely Duration (no plan change) (days):		Job Day (days): 42.0	
2/21/2018 06:00 - 2/22/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1414
License #:	Report End Date: 2/22/2018	Current Well Status: Producing	
Operations @ 6:00 AM: DRLG 8.75" HOLE			
24 Hour Summary: DRAINING ALL HYDRAULIC FLUID IN THE ACCUMULATOR HOUSE - FUNCTION RAMS AND ANNULAR - TEST BOP - INSTALL WEAR RING - PU BIT AND MOTOR - SCRIBE IN THE HOLE AND LOAD MWD TOOL - TIH - DRILL OUT FLOAT EQUIP - DRLG 8.75" HOLE - RIG SERVICE			
Daily Cost Total (Cost): 66,102.72		Cum Cost To Date (Cost): 316,478.05	
Most Likely Duration (no plan change) (days):		Job Day (days): 43.0	
2/22/2018 06:00 - 2/23/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 2850
License #:	Report End Date: 2/23/2018	Current Well Status: Producing	
Operations @ 6:00 AM: CIRC			
24 Hour Summary: DRLG 8.75" HOLE - RIG SERVICE - DRLG 8.75" HOLE TO TD - SHORT TRIP OUT - WASH TO BOTTOM - CIRC -			
Daily Cost Total (Cost): 40,979.93		Cum Cost To Date (Cost): 357,457.98	
Most Likely Duration (no plan change) (days):		Job Day (days): 44.0	
2/23/2018 06:00 - 2/24/2018 06:00			
Job Category: D & C		Primary Job Type: Drilling & Completion	
State/Province: Colorado	County: Weld	Wave Conditions:	Diesel Used (gal): 1124
License #:	Report End Date: 2/24/2018	Current Well Status: Producing	
Operations @ 6:00 AM: TRIPPING IN THE HOLE			
24 Hour Summary: CIRC - TOOH - RACKBACK DIRECTIONAL TOOLS- PULL WEAR RING - HOLD SAFTEY MEETING AND RU - RUN CASING - CIRC - CEMENT - SET PACKOFF - PU DIRECTIONAL TOOLS - TIH -			
Daily Cost Total (Cost): 200,797.21		Cum Cost To Date (Cost): 558,255.19	
Most Likely Duration (no plan change) (days):		Job Day (days): 45.0	



## Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

**2/24/2018 06:00 - 2/25/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):** 2166

**License #:**

**Report End Date:** 2/25/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** DRLG 6.125" HOLE

**24 Hour Summary:** CUT AND SLIP DRILLING LINE - REPLACE DRAWWORKS OILER MOTOR - TIH - DRILL FLOAT EQPT - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE

**Daily Cost Total (Cost):** 37,674.00

**Cum Cost To Date (Cost):** 595,929.19

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 46.0

**2/25/2018 06:00 - 2/26/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):** 2964

**License #:**

**Report End Date:** 2/26/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** DRLG 6.125" HOLE

**24 Hour Summary:** DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125"

**Daily Cost Total (Cost):** 36,437.90

**Cum Cost To Date (Cost):** 632,367.09

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 47.0

**2/26/2018 06:00 - 2/27/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):** 2264

**License #:**

**Report End Date:** 2/27/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** DRLG 6.125" HOLE

**24 Hour Summary:** DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE

**Daily Cost Total (Cost):** 51,563.58

**Cum Cost To Date (Cost):** 683,930.67

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 48.0

**2/27/2018 06:00 - 2/28/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):** 1498

**License #:**

**Report End Date:** 2/28/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** CIRC

**24 Hour Summary:** DRLG 6.125" HOLE - RIG SERVICE - CIRC - TRIPPING OUT OF THE HOLE - RUN CASING - TIH -

**Daily Cost Total (Cost):** 34,460.56

**Cum Cost To Date (Cost):** 718,391.23

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 49.0

**2/28/2018 06:00 - 2/28/2018 14:30**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 2/28/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** RELEASED RIG @ 14:30 PM 2/28/18

**24 Hour Summary:** CIRC -- CEMENT -- SET PACKER -- CASING TEST -- ROLL THE HOLE -- TRIP OUT -- NIPPLE DOWN BOP -- RELEASED RIG @ 14:30 PM 2/28/18

**Daily Cost Total (Cost):** 251,953.35

**Cum Cost To Date (Cost):** 970,344.58

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 50.0

**3/15/2018 06:00 - 3/16/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 3/16/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** Well Secure

**24 Hour Summary:** Suck cellars, cut & pull mouse holes, install TBG head

**Daily Cost Total (Cost):** 18,298.49

**Cum Cost To Date (Cost):** 988,643.07

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 65.0

**3/16/2018 06:00 - 3/17/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 3/17/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** Well Secure

**24 Hour Summary:** MIRU Pioneer WL, Run CBL

**Daily Cost Total (Cost):** 4,300.00

**Cum Cost To Date (Cost):** 992,943.07

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 66.0



## Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

3/19/2018 06:00 - 3/20/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal):
License #:		Report End Date: 3/20/2018	Current Well Status: Producing		
Operations @ 6:00 AM: Well Secure					
24 Hour Summary: MIRU Ensign Rig #312 & Equip. RIH w/ polish mill, polish PBR, POOH, Secure WH, SDFN					
Daily Cost Total (Cost): 12,045.00			Cum Cost To Date (Cost): 1,004,988.07		
Most Likely Duration (no plan change) (days):			Job Day (days): 69.0		
3/20/2018 06:00 - 3/21/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal):
License #:		Report End Date: 3/21/2018	Current Well Status: Producing		
Operations @ 6:00 AM:					
24 Hour Summary: Fire Equip safety meeting, RU TRK Casers, RIH w/ seal assembly & 4.5" CSG, land well, RDMO					
Daily Cost Total (Cost): 66,720.00			Cum Cost To Date (Cost): 1,071,708.07		
Most Likely Duration (no plan change) (days):			Job Day (days): 70.0		
3/27/2018 06:00 - 3/28/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal):
License #:		Report End Date: 3/28/2018	Current Well Status: Producing		
Operations @ 6:00 AM:					
24 Hour Summary: MIRU and pump acid and perf stage 1					
Daily Cost Total (Cost): 12,668.48			Cum Cost To Date (Cost): 1,084,376.55		
Most Likely Duration (no plan change) (days):			Job Day (days): 77.0		
4/11/2018 06:00 - 4/12/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal):
License #:		Report End Date: 4/12/2018	Current Well Status: Producing		
Operations @ 6:00 AM: Cont. rig up					
24 Hour Summary: MIRU SLB Frac					
Daily Cost Total (Cost): 2,152.00			Cum Cost To Date (Cost): 1,086,528.55		
Most Likely Duration (no plan change) (days):			Job Day (days): 92.0		
4/12/2018 06:00 - 4/13/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal): 1488
License #:		Report End Date: 4/13/2018	Current Well Status: Producing		
Operations @ 6:00 AM: Cont rig up					
24 Hour Summary: MIRU SLB Frac, Patriot WL, HeatWaves, Elevate Water Transfer					
Daily Cost Total (Cost): 7,093.00			Cum Cost To Date (Cost): 1,093,621.55		
Most Likely Duration (no plan change) (days):			Job Day (days): 93.0		
4/13/2018 06:00 - 4/14/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal): 98
License #:		Report End Date: 4/14/2018	Current Well Status: Producing		
Operations @ 6:00 AM: Pressure test and standby to frac					
24 Hour Summary: Rig up complete, Waiting on SLB					
Daily Cost Total (Cost): 5,378.00			Cum Cost To Date (Cost): 1,098,999.55		
Most Likely Duration (no plan change) (days):			Job Day (days): 94.0		
4/14/2018 06:00 - 4/15/2018 06:00					
Job Category: D & C			Primary Job Type: Drilling & Completion		
State/Province: Colorado		County: Weld	Wave Conditions:		Diesel Used (gal): 1479
License #:		Report End Date: 4/15/2018	Current Well Status: Producing		
Operations @ 6:00 AM: Standby to perf					
24 Hour Summary: Frac stages 1 - 2 Perf stages 1 -2					
Daily Cost Total (Cost): 27,002.00			Cum Cost To Date (Cost): 1,126,001.55		
Most Likely Duration (no plan change) (days):			Job Day (days): 95.0		



## Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

**4/15/2018 06:00 - 4/16/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2978  
**License #:** **Report End Date:** 4/16/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Frac in progress  
**24 Hour Summary:** Frac stages 3 - 8  
Perf stages 3 - 9  
**Daily Cost Total (Cost):** 51,324.49 **Cum Cost To Date (Cost):** 1,177,326.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 96.0

**4/16/2018 06:00 - 4/17/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2935  
**License #:** **Report End Date:** 4/17/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to perf  
**24 Hour Summary:** Frac stages 9 - 14  
Perf stages 10 - 15  
**Daily Cost Total (Cost):** 51,897.00 **Cum Cost To Date (Cost):** 1,229,223.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 97.0

**4/17/2018 06:00 - 4/18/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2940  
**License #:** **Report End Date:** 4/18/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Frac in progress  
**24 Hour Summary:** Frac stages 15 - 18  
Perf stages 16 - 19  
**Daily Cost Total (Cost):** 45,594.00 **Cum Cost To Date (Cost):** 1,274,817.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 98.0

**4/18/2018 06:00 - 4/19/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 3540  
**License #:** **Report End Date:** 4/19/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to frac  
**24 Hour Summary:** Frac stages 19 - 24  
Perf stages 20 - 25  
**Daily Cost Total (Cost):** 57,755.00 **Cum Cost To Date (Cost):** 1,332,572.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 99.0

**4/19/2018 06:00 - 4/20/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 3256  
**License #:** **Report End Date:** 4/20/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to perf  
**24 Hour Summary:** Frac stages 25 - 31  
Perf stages 26 - 31  
**Daily Cost Total (Cost):** 60,453.00 **Cum Cost To Date (Cost):** 1,393,025.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 100.0

**4/20/2018 06:00 - 4/21/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2986  
**License #:** **Report End Date:** 4/21/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to frac  
**24 Hour Summary:** Frac stages 32 - 37  
Perf stages 32 - 38  
**Daily Cost Total (Cost):** 58,167.00 **Cum Cost To Date (Cost):** 1,451,192.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 101.0



## Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

**4/21/2018 06:00 - 4/22/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 3067  
**License #:** **Report End Date:** 4/22/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Frac in progress  
**24 Hour Summary:** Frac stages 38 - 43  
Perf stages 39 -44  
**Daily Cost Total (Cost):** 56,182.00 **Cum Cost To Date (Cost):** 1,507,374.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 102.0

**4/22/2018 06:00 - 4/23/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 3167  
**License #:** **Report End Date:** 4/23/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to frac  
**24 Hour Summary:** Frac stages 44 - 50  
Perf stages 45 - 51  
**Daily Cost Total (Cost):** 57,613.00 **Cum Cost To Date (Cost):** 1,564,987.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 103.0

**4/23/2018 06:00 - 4/24/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2849  
**License #:** **Report End Date:** 4/24/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to frac  
**24 Hour Summary:** Frac stages 51 - 55  
Perf stages 52 - 56  
**Daily Cost Total (Cost):** 48,782.00 **Cum Cost To Date (Cost):** 1,613,769.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 104.0

**4/24/2018 06:00 - 4/25/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2746  
**License #:** **Report End Date:** 4/25/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to perf  
**24 Hour Summary:** Frac stages 56 - 62  
Perf stages 57 - 62  
**Daily Cost Total (Cost):** 55,551.00 **Cum Cost To Date (Cost):** 1,669,320.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 105.0

**4/25/2018 06:00 - 4/26/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2762  
**License #:** **Report End Date:** 4/26/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to frac  
**24 Hour Summary:** Frac stages 63 - 68  
Perf stages 63 - 69  
**Daily Cost Total (Cost):** 56,734.00 **Cum Cost To Date (Cost):** 1,726,054.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 106.0

**4/26/2018 06:00 - 4/27/2018 06:00**

**Job Category:** D & C **Primary Job Type:** Drilling & Completion  
**State/Province:** Colorado **County:** Weld **Wave Conditions:** **Diesel Used (gal):** 2788  
**License #:** **Report End Date:** 4/27/2018 **Current Well Status:** Producing  
**Operations @ 6:00 AM:** Standby to frac  
**24 Hour Summary:** Frac stages 69 - 75  
Perf stages 70 - 76  
**Daily Cost Total (Cost):** 59,479.00 **Cum Cost To Date (Cost):** 1,785,533.04  
**Most Likely Duration (no plan change) (days):** **Job Day (days):** 107.0





## Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

**4/27/2018 06:00 - 4/28/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):** 2209

**License #:**

**Report End Date:** 4/28/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** Well shut in

**24 Hour Summary:** Frac stages 76 - 80  
Perf stages 77 - 80

**Daily Cost Total (Cost):** 41,765.30

**Cum Cost To Date (Cost):** 1,827,298.34

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 108.0

**5/8/2018 06:00 - 5/9/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 5/9/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** Circulating

**24 Hour Summary:** MIRU Ensign Rig 322 & Eq. RIH W/ BHA & Tbg. D/O CBP & CFP 1-15.

**Daily Cost Total (Cost):** 26,679.00

**Cum Cost To Date (Cost):** 1,853,977.34

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 119.0

**5/9/2018 06:00 - 5/10/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 5/10/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** Circulating well

**24 Hour Summary:** D/O CFP 16 - 60.

**Daily Cost Total (Cost):** 30,054.00

**Cum Cost To Date (Cost):** 1,884,031.34

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 120.0

**5/10/2018 06:00 - 5/11/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 5/11/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** POOH to Snub point. RU Snubbing Unit

**24 Hour Summary:** D/O CFP 61 - 79. C/C hole. POOH w/ tbg.

**Daily Cost Total (Cost):** 27,915.00

**Cum Cost To Date (Cost):** 1,911,946.34

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 121.0

**5/11/2018 06:00 - 5/12/2018 06:00**

**Job Category:** D & C

**Primary Job Type:** Drilling & Completion

**State/Province:** Colorado

**County:** Weld

**Wave Conditions:**

**Diesel Used (gal):**

**License #:**

**Report End Date:** 5/12/2018

**Current Well Status:** Producing

**Operations @ 6:00 AM:** Shut in and Secured.

**24 Hour Summary:** POOH to Snub Point. MIRU Snubbing Unit. SOOH W/ Tbg & BHA. MIRU E-line, Set WFT PKR. RIH W/ Tbg & GLV.

**Daily Cost Total (Cost):** 106,309.00

**Cum Cost To Date (Cost):** 2,018,255.34

**Most Likely Duration (no plan change) (days):**

**Job Day (days):** 122.0