



# Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>Well Name:</b> Anschutz Eq Farms 04-62-28-3240C		<b>Field Name:</b> Briggsdale	
<b>Excalibur ID:</b> 19959		<b>Total Depth (ftKB):</b> 16,344.0	
<b>User Text 1:</b>	<b>Type of Well:</b>	<b>Type of Comp.:</b>	
<b>1/17/2018 06:00 - 1/18/2018 06:00</b>			
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion	
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b>
<b>License #:</b>	<b>Report End Date:</b> 1/18/2018	<b>Current Well Status:</b> Producing	
<b>Operations @ 6:00 AM:</b>			
<b>24 Hour Summary:</b> MIRU DRILL AND SET SURFACE CSG, CEMENT TO SURFACE, RDMO SET CASING HEAD SET MOUSE HOLE.			
<b>Daily Cost Total (Cost):</b> 186,193.00		<b>Cum Cost To Date (Cost):</b> 186,193.00	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 8.0	
<b>2/19/2018 06:00 - 2/20/2018 06:00</b>			
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion	
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 734
<b>License #:</b>	<b>Report End Date:</b> 2/20/2018	<b>Current Well Status:</b> Producing	
<b>Operations @ 6:00 AM:</b> WAITING ON DAYLIGHT TO MOVE			
<b>24 Hour Summary:</b> RD DERRICK AND TOPDRIVE --CLEAN TANKS -- REMOVE ALL MUD AND WATER --CLEAN UP LOCATION-- RD FOR RIG MOVE-- WAIT ON DAYLIGHT			
<b>Daily Cost Total (Cost):</b> 37,175.33		<b>Cum Cost To Date (Cost):</b> 223,368.33	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 41.0	
<b>2/20/2018 06:00 - 2/21/2018 06:00</b>			
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion	
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 520
<b>License #:</b>	<b>Report End Date:</b> 2/21/2018	<b>Current Well Status:</b> Producing	
<b>Operations @ 6:00 AM:</b> RIG REPAIR			
<b>24 Hour Summary:</b> HELD SAFETY MEETING WITH TRK TRUCKING CREW - RDMO -MIRU - SET ALL LOADS AND RELEASED TRUCKS @ 530 - RIG UP POWER -WATER-STEAM -MUD TANKS- TOP DRIVE -SPOOL DRUM -SCOPE DERRICK- NIPPLE UP BOP - RIG REPAIR - REPLACE ALL HYDRAULIC FLUID IN ACCUMULATOR AND LINES			
<b>Daily Cost Total (Cost):</b> 27,007.00		<b>Cum Cost To Date (Cost):</b> 250,375.33	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 42.0	
<b>2/21/2018 06:00 - 2/22/2018 06:00</b>			
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion	
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1414
<b>License #:</b>	<b>Report End Date:</b> 2/22/2018	<b>Current Well Status:</b> Producing	
<b>Operations @ 6:00 AM:</b> DRLG 8.75" HOLE			
<b>24 Hour Summary:</b> DRAINING ALL HYDRAULIC FLUID IN THE ACCUMULATOR HOUSE - FUNCTION RAMS AND ANNULAR - TEST BOP - INSTALL WEAR RING - PU BIT AMD MOTOR - SCRIBE IN THE HOLE AND LOAD MWD TOOL - TIH - DRILL OUT FLOAT EQUIP - DRLG 8.75" HOLE - RIG SERVICE			
<b>Daily Cost Total (Cost):</b> 66,102.72		<b>Cum Cost To Date (Cost):</b> 316,478.05	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 43.0	
<b>2/22/2018 06:00 - 2/23/2018 06:00</b>			
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion	
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2850
<b>License #:</b>	<b>Report End Date:</b> 2/23/2018	<b>Current Well Status:</b> Producing	
<b>Operations @ 6:00 AM:</b> CIRC			
<b>24 Hour Summary:</b> DRLG 8.75" HOLE - RIG SERVICE - DRLG 8.75" HOLE TO TD - SHORT TRIP OUT - WASH TO BOTTOM - CIRC -			
<b>Daily Cost Total (Cost):</b> 40,979.93		<b>Cum Cost To Date (Cost):</b> 357,457.98	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 44.0	
<b>2/23/2018 06:00 - 2/24/2018 06:00</b>			
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion	
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1124
<b>License #:</b>	<b>Report End Date:</b> 2/24/2018	<b>Current Well Status:</b> Producing	
<b>Operations @ 6:00 AM:</b> TRIPPING IN THE HOLE			
<b>24 Hour Summary:</b> CIRC - TOOH - RACKBACK DIRECTIONAL TOOLS- PULL WEAR RING - HOLD SAFTEY MEETING AND RU - RUN CASING - CIRC - CEMENT - SET PACKOFF - PU DIRECTIONAL TOOLS - TIH -			
<b>Daily Cost Total (Cost):</b> 200,797.21		<b>Cum Cost To Date (Cost):</b> 558,255.19	
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 45.0	



# Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>2/24/2018 06:00 - 2/25/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2166		
<b>License #:</b>	<b>Report End Date:</b> 2/25/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> CUT AND SLIP DRILLING LINE - REPLACE DRAWWORKS OILER MOTOR - TIH - DRILL FLOAT EQPT - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE					
<b>Daily Cost Total (Cost):</b> 37,674.00		<b>Cum Cost To Date (Cost):</b> 595,929.19			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 46.0			
<b>2/25/2018 06:00 - 2/26/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2964		
<b>License #:</b>	<b>Report End Date:</b> 2/26/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125" HOLE - RIG SERVICE - DRLG 6.125"					
<b>Daily Cost Total (Cost):</b> 36,437.90		<b>Cum Cost To Date (Cost):</b> 632,367.09			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 47.0			
<b>2/26/2018 06:00 - 2/27/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 2264		
<b>License #:</b>	<b>Report End Date:</b> 2/27/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> DRLG 6.125" HOLE					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - RIG SERVICE -DRLG 6.125" HOLE - RIG SERVICE					
<b>Daily Cost Total (Cost):</b> 51,563.58		<b>Cum Cost To Date (Cost):</b> 683,930.67			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 48.0			
<b>2/27/2018 06:00 - 2/28/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b> 1498		
<b>License #:</b>	<b>Report End Date:</b> 2/28/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> CIRC					
<b>24 Hour Summary:</b> DRLG 6.125" HOLE - RIG SERVICE - CIRC - TRIPPING OUT OF THE HOLE - RUN CASING - TIH -					
<b>Daily Cost Total (Cost):</b> 34,460.56		<b>Cum Cost To Date (Cost):</b> 718,391.23			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 49.0			
<b>2/28/2018 06:00 - 2/28/2018 14:30</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b>		
<b>License #:</b>	<b>Report End Date:</b> 2/28/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> RELEASED RIG @14:30 PM 2/28/18					
<b>24 Hour Summary:</b> CIRC -- CEMENT -- SET PACKER -- CASING TEST -- ROLL THE HOLE -- TRIP OUT -- NIPPLE DOWN BOP -- RELEASED RIG @ 14:30 PM 2/28/18					
<b>Daily Cost Total (Cost):</b> 251,953.35		<b>Cum Cost To Date (Cost):</b> 970,344.58			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 50.0			
<b>3/15/2018 06:00 - 3/16/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b>		
<b>License #:</b>	<b>Report End Date:</b> 3/16/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Well Secure					
<b>24 Hour Summary:</b> Suck cellars, cut & pull mouse holes, install TBG head					
<b>Daily Cost Total (Cost):</b> 18,298.49		<b>Cum Cost To Date (Cost):</b> 988,643.07			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 65.0			
<b>3/16/2018 06:00 - 3/17/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>	<b>Diesel Used (gal):</b>		
<b>License #:</b>	<b>Report End Date:</b> 3/17/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Well Secure					
<b>24 Hour Summary:</b> MIRU Pioneer WL, Run CBL					
<b>Daily Cost Total (Cost):</b> 4,300.00		<b>Cum Cost To Date (Cost):</b> 992,943.07			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 66.0			



# Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>3/19/2018 06:00 - 3/20/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 3/20/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Well Secure					
<b>24 Hour Summary:</b> MIRU Ensign Rig #312 & Equip. RIH w/ polish mill, polish PBR, POOH, Secure WH, SDFN					
<b>Daily Cost Total (Cost):</b> 12,045.00		<b>Cum Cost To Date (Cost):</b> 1,004,988.07			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 69.0			
<b>3/20/2018 06:00 - 3/21/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 3/21/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b>					
<b>24 Hour Summary:</b> Fire Equip safety meeting, RU TRK Casers, RIH w/ seal assembly & 4.5" CSG, land well, RDMO					
<b>Daily Cost Total (Cost):</b> 66,720.00		<b>Cum Cost To Date (Cost):</b> 1,071,708.07			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 70.0			
<b>3/27/2018 06:00 - 3/28/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 3/28/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b>					
<b>24 Hour Summary:</b> MIRU and pump acid and perf stage 1					
<b>Daily Cost Total (Cost):</b> 12,668.48		<b>Cum Cost To Date (Cost):</b> 1,084,376.55			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 77.0			
<b>4/11/2018 06:00 - 4/12/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 4/12/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Cont. rig up					
<b>24 Hour Summary:</b> MIRU SLB Frac					
<b>Daily Cost Total (Cost):</b> 2,152.00		<b>Cum Cost To Date (Cost):</b> 1,086,528.55			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 92.0			
<b>4/12/2018 06:00 - 4/13/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 1488	
<b>License #:</b>	<b>Report End Date:</b> 4/13/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Cont rig up					
<b>24 Hour Summary:</b> MIRU SLB Frac, Patriot WL, HeatWaves, Elevate Water Transfer					
<b>Daily Cost Total (Cost):</b> 7,093.00		<b>Cum Cost To Date (Cost):</b> 1,093,621.55			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 93.0			
<b>4/13/2018 06:00 - 4/14/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 98	
<b>License #:</b>	<b>Report End Date:</b> 4/14/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Pressure test and standby to frac					
<b>24 Hour Summary:</b> Rig up complete, Waiting on SLB					
<b>Daily Cost Total (Cost):</b> 5,378.00		<b>Cum Cost To Date (Cost):</b> 1,098,999.55			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 94.0			
<b>4/14/2018 06:00 - 4/15/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 1479	
<b>License #:</b>	<b>Report End Date:</b> 4/15/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to perf					
<b>24 Hour Summary:</b> Frac stages 1 - 2 Perf stages 1 -2					
<b>Daily Cost Total (Cost):</b> 27,002.00		<b>Cum Cost To Date (Cost):</b> 1,126,001.55			
<b>Most Likely Duration (no plan change) (days):</b>		<b>Job Day (days):</b> 95.0			



# Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>4/15/2018 06:00 - 4/16/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2978	
<b>License #:</b>	<b>Report End Date:</b> 4/16/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Frac in progress					
<b>24 Hour Summary:</b> Frac stages 3 - 8 Perf stages 3 - 9					
<b>Daily Cost Total (Cost):</b> 51,324.49			<b>Cum Cost To Date (Cost):</b> 1,177,326.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 96.0		
<b>4/16/2018 06:00 - 4/17/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2935	
<b>License #:</b>	<b>Report End Date:</b> 4/17/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to perf					
<b>24 Hour Summary:</b> Frac stages 9 - 14 Perf stages 10 - 15					
<b>Daily Cost Total (Cost):</b> 51,897.00			<b>Cum Cost To Date (Cost):</b> 1,229,223.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 97.0		
<b>4/17/2018 06:00 - 4/18/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2940	
<b>License #:</b>	<b>Report End Date:</b> 4/18/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Frac in progress					
<b>24 Hour Summary:</b> Frac stages 15 - 18 Perf stages 16 - 19					
<b>Daily Cost Total (Cost):</b> 45,594.00			<b>Cum Cost To Date (Cost):</b> 1,274,817.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 98.0		
<b>4/18/2018 06:00 - 4/19/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 3540	
<b>License #:</b>	<b>Report End Date:</b> 4/19/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac stages 19 - 24 Perf stages 20 - 25					
<b>Daily Cost Total (Cost):</b> 57,755.00			<b>Cum Cost To Date (Cost):</b> 1,332,572.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 99.0		
<b>4/19/2018 06:00 - 4/20/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 3256	
<b>License #:</b>	<b>Report End Date:</b> 4/20/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to perf					
<b>24 Hour Summary:</b> Frac stages 25 - 31 Perf stages 26 - 31					
<b>Daily Cost Total (Cost):</b> 60,453.00			<b>Cum Cost To Date (Cost):</b> 1,393,025.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 100.0		
<b>4/20/2018 06:00 - 4/21/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2986	
<b>License #:</b>	<b>Report End Date:</b> 4/21/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac stages 32 - 37 Perf stages 32 -38					
<b>Daily Cost Total (Cost):</b> 58,167.00			<b>Cum Cost To Date (Cost):</b> 1,451,192.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 101.0		



# Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>4/21/2018 06:00 - 4/22/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 3067	
<b>License #:</b>	<b>Report End Date:</b> 4/22/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Frac in progress					
<b>24 Hour Summary:</b> Frac stages 38 - 43 Perf stages 39 -44					
<b>Daily Cost Total (Cost):</b> 56,182.00			<b>Cum Cost To Date (Cost):</b> 1,507,374.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 102.0		
<b>4/22/2018 06:00 - 4/23/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 3167	
<b>License #:</b>	<b>Report End Date:</b> 4/23/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac stages 44 - 50 Perf stages 45 - 51					
<b>Daily Cost Total (Cost):</b> 57,613.00			<b>Cum Cost To Date (Cost):</b> 1,564,987.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 103.0		
<b>4/23/2018 06:00 - 4/24/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2849	
<b>License #:</b>	<b>Report End Date:</b> 4/24/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac stages 51 - 55 Perf stages 52 - 56					
<b>Daily Cost Total (Cost):</b> 48,782.00			<b>Cum Cost To Date (Cost):</b> 1,613,769.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 104.0		
<b>4/24/2018 06:00 - 4/25/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2746	
<b>License #:</b>	<b>Report End Date:</b> 4/25/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to perf					
<b>24 Hour Summary:</b> Frac stages 56 - 62 Perf stages 57 - 62					
<b>Daily Cost Total (Cost):</b> 55,551.00			<b>Cum Cost To Date (Cost):</b> 1,669,320.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 105.0		
<b>4/25/2018 06:00 - 4/26/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2762	
<b>License #:</b>	<b>Report End Date:</b> 4/26/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac stages 63 - 68 Perf stages 63 - 69					
<b>Daily Cost Total (Cost):</b> 56,734.00			<b>Cum Cost To Date (Cost):</b> 1,726,054.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 106.0		
<b>4/26/2018 06:00 - 4/27/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2788	
<b>License #:</b>	<b>Report End Date:</b> 4/27/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Standby to frac					
<b>24 Hour Summary:</b> Frac stages 69 - 75 Perf stages 70 - 76					
<b>Daily Cost Total (Cost):</b> 59,479.00			<b>Cum Cost To Date (Cost):</b> 1,785,533.04		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 107.0		



# Well History

**Well Name: Anschutz Eq Farms 04-62-28-3240C**

Well Name Anschutz Eq Farms 04-62-28-3240C	API 05-123-42735	License #	Excalibur ID 19959	Operator HighPoint Resources	Government Authority
Well Configuration Type Horizontal	Original KB Elevation (ft) 4,644.30	Ground Elevation (ft) 4,624.30	KB-Ground Distance (ft) 20.00	Regulatory Drilling Spud Date 1/17/2018 13:30	Regulatory Rig Release Date 2/28/2018 14:30
Surface Legal Location NWSW Sec 28-T4N-R62W	North/South Distance (ft) 2,170.0	North/South Reference FSL	East/West Distance (ft) 486.0	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin DJ Basin	Field Name Briggsdale	County Weld	State/Province Colorado

<b>4/27/2018 06:00 - 4/28/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b> 2209	
<b>License #:</b>	<b>Report End Date:</b> 4/28/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Well shut in					
<b>24 Hour Summary:</b> Frac stages 76 - 80 Perf stages 77 - 80					
<b>Daily Cost Total (Cost):</b> 41,765.30			<b>Cum Cost To Date (Cost):</b> 1,827,298.34		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 108.0		
<b>5/8/2018 06:00 - 5/9/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 5/9/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Circulating					
<b>24 Hour Summary:</b> MIRU Ensign Rig 322 & Eq. RIH W/ BHA & Tbg. D/O CBP & CFP 1-15.					
<b>Daily Cost Total (Cost):</b> 26,679.00			<b>Cum Cost To Date (Cost):</b> 1,853,977.34		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 119.0		
<b>5/9/2018 06:00 - 5/10/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 5/10/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Circulating well					
<b>24 Hour Summary:</b> D/O CFP 16 - 60.					
<b>Daily Cost Total (Cost):</b> 30,054.00			<b>Cum Cost To Date (Cost):</b> 1,884,031.34		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 120.0		
<b>5/10/2018 06:00 - 5/11/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 5/11/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> POOH to Snub point. RU Snubbing Unit					
<b>24 Hour Summary:</b> D/O CFP 61 - 79. C/C hole. POOH w/ tbg.					
<b>Daily Cost Total (Cost):</b> 27,915.00			<b>Cum Cost To Date (Cost):</b> 1,911,946.34		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 121.0		
<b>5/11/2018 06:00 - 5/12/2018 06:00</b>					
<b>Job Category:</b> D & C		<b>Primary Job Type:</b> Drilling & Completion			
<b>State/Province:</b> Colorado	<b>County:</b> Weld	<b>Wave Conditions:</b>		<b>Diesel Used (gal):</b>	
<b>License #:</b>	<b>Report End Date:</b> 5/12/2018	<b>Current Well Status:</b> Producing			
<b>Operations @ 6:00 AM:</b> Shut in and Secured.					
<b>24 Hour Summary:</b> POOH to Snub Point. MIRU Snubbing Unit. SOOH W/ Tbg & BHA. MIRU E-line, Set WFT PKR. RIH W/ Tbg & GLV.					
<b>Daily Cost Total (Cost):</b> 106,309.00			<b>Cum Cost To Date (Cost):</b> 2,018,255.34		
<b>Most Likely Duration (no plan change) (days):</b>			<b>Job Day (days):</b> 122.0		