

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402154756

Date Received:

08/30/2019

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

467136

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WESCO OPERATING INC</u>			Operator No: <u>95520</u>		Phone Numbers Phone: <u>(307) 5775329</u> Mobile: <u>()</u> Email: <u>davew@kirkwoodcompanies.com</u>
Address: <u>120 S DURBIN STREET</u>					
City: <u>CASPER</u>		State: <u>WY</u>		Zip: <u>82602</u>	
Contact Person: <u>Dave Weinert</u>					

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402154756

Initial Report Date:	08/24/2019	Date of Discovery:	08/24/2019	Spill Type:	Recent Spill
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Spill/Release Point Location:

Location of Spill/Release:	QTRQTR	NWSW	SEC	26	TWP	4N	RNG	95W	MERIDIAN	6
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Latitude: 40.286268 Longitude: -108.025514

Municipality (if within municipal boundaries): N/A County: MOFFAT

Reference Location:Facility Type: TANK BATTERY ☒ Facility/Location ID No 428531

Spill/Release Point Name: Maudlin tank battery ☐ No Existing Facility or Location ID No.

Number: Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl):	0
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Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: sunny

Surface Owner: FEE Other(Specify): Colowyo

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The injection pump failed resulting in an overflow at the tank battery. When the resulting spill overflowed the tank berms, it split into two paths. One path flowed into emergency containment pits. This path of the spill did not leave the emergency containment pits. The second path flowed approximately 700 feet north along the lease road. The spill did not enter the ephemeral stream in Straight Gulch.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/24/2019	COGCC	Kris Nidel	970-8465097	left voice mail
8/24/2019	COGCC	Kris Nidel	970-8711963	left voice mail

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Spill cleanup is ongoing. Form 19s and Form 27 will also be submitted. This form was originally submitted on August 24th, 2019 and is being revised at the request of COGCC. Wesco has changed the Waters of State threatened or impacted box from no to yes at the request of the COGCC upon further explanation to Wesco of the definition of "threatened".

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dave Weinert

Title: HSE Coordinator Date: 08/30/2019 Email: davew@kirkwoodcompanies.com

COA Type	Description
	The supplemental report should show the spill path plotted on an aerial map (or equivalent).
	Operator should provide notice to Environmental staff, Kris Neidel (kris.neidel@state.co.us) or 970-871-1963 72hrs prior to any sampling events.
	All; fluid, soil, vegetation or other material that was in contact with spilled fluid should be handled as E&P waste. See COGCC rule 907.
	Wesco should report the capacity (by volume) of the tank battery on a supplemental report.
	Wesco should insure that no fluid exits the lower pit until it is shown that all soil and water are compliant with COGCC table 910-1. Wesco should observe any remaining impact as a part of daily operations to insure there is no migration.
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in A Form 27. Documentation must include a figure showing spill area with sample locations plus laboratory results. The vertical extent of impact shall be delineated.

Attachment Check List

Att Doc Num	Name
402154756	SPILL/RELEASE REPORT(INITIAL)
402163020	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)