

**FORM**  
**5**Rev  
10/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402143016

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10518

Contact Name: Brittany Rothe

Name of Operator: CONFLUENCE DJ LLC

Phone: (303) 994-3064

Address: 1001 17TH STREET #1250

Fax:

City: DENVER

State: CO

Zip: 80202

Email: paul.gottlob@iptenergyservices.com

API Number 05-123-47592-00

County: WELD

Well Name: 70 Ranch

Well Number: 10-4-4L

Location: QtrQtr: SWSW Section: 3 Township: 4N Range: 63W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 260 feet Direction: FSL Distance: 1286 feet Direction: FWL

As Drilled Latitude: 40.334770 As Drilled Longitude: -104.429230

GPS Data:

Date of Measurement: 08/14/2019

PDOP Reading: 2.1

GPS Instrument Operator's Name: KYLE DALEY

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 470 feet Direction: FNL Dist: 2249 feet Direction: FWL  
Sec: 10 Twp: 4N Rng: 63W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 471 feet Direction: FSL Dist: 2245 feet Direction: FWL  
Sec: 15 Twp: 4N Rng: 63W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/26/2019 Date TD: 06/20/2019 Date Casing Set or D&amp;A: 06/23/2019

Rig Release Date: 08/06/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16676 TVD\*\* 6534 Plug Back Total Depth MD 16663 TVD\*\* 6534

Elevations GR 4598 KB 4619

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, Mud Log, MWD/LWD, RES on API 05-123-46619

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,574	480	0	1,574	VISU
1ST	8+1/2	5+1/2	20	0	16,667	2,005	5,898	16,667	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,371		NO	NO	
SUSSEX	4,032		NO	NO	
SHANNON	4,965		NO	NO	
SHARON SPRINGS	6,236		NO	NO	
NIOBRARA	6,388		NO	NO	
FORT HAYS	6,725		NO	NO	
CODELL	6,958		NO	NO	

Operator Comments:

Per Form 2 BMP "No open-hole logs were run": RES on API 05-123-46619, 70 RANCH 10-8-2L.

The given TPZ is based upon the planned Top Perf. Depth. The given BHL is the actual BHL but will change if closer than 470' FSL. Actual TPZ & BHL footages will be supplied on the Form 5A Completed Interval Reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLOB

Title: Regulatory &amp; Engin. Tech. Date: \_\_\_\_\_ Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402150641	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402151665	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402145099	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402145100	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402145101	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402151660	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402151671	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402151673	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402160806	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402160807	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

