

The Road to Excellence Starts with Safety

Sold To #: 375989		Ship To #: 3899604		Quote #:		Sales Order #: 0905810767				
Customer: CONFLUENCE DJ LLC-EBUS				Customer Rep: RED BENGE						
Well Name: 70 RANCH			Well #: 10-15-3L			API/UWI #: 05-123-47594-00				
Field: WATTENBERG		City (SAP): KERSEY		County/Parish: WELD		State: COLORADO				
Legal Description: SW SW-3-4N-63W-260FSL-1236FWL										
Contractor: ENSIGN DRLG				Rig/Platform Name/Num: ENSIGN 140						
Job BOM: 7523 7523										
Well Type: HORIZONTAL OIL										
Sales Person: HALAMERICA\HX38199				Srv Supervisor: Thomas Haas						
Job										
Formation Name										
Formation Depth (MD)		Top		Bottom						
Form Type				BHST						
Job depth MD		16444ft		Job Depth TVD		6444				
Water Depth				Wk Ht Above Floor		10 FT				
Perforation Depth (MD)		From		To						
Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing	0	9.625	8.921	36			0	1543	0	1543
Casing	0	5.5	4.778	20			0	16444	0	16444
Open Hole Section			8.5				1543	16462	0	0
Tools and Accessories										
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make	
Float Shoe	5.5			16444		Top Plug	5.5	2	DHT	
Float Collar	5.5			16440		Bottom Plug	5.5	1	DHT	
						Plug Container	5.5	1	HES	
Fluid Data										
Stage/Plug #: 1										

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	DIESEL	DIESEL	40	bbl	8.3					
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	FDP-C1337-18	SBM FDP-C1337-18 CEMENT SPACER SYS	100	bbl	12	3.25	20	8	3456	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	ElastiCem	ELASTICEM (TM) SYSTEM	1975	sack	14.4	1.7	7.32	8	14457	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
4	MMCR Displacement	MMCR Displacement	30	bbl	8.34					
0.50 gal/bbl		MICRO MATRIX CEMENT RETARDER, 5 GAL PAIL (100003781)								
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
5	Displacement	Displacement	328	bbl	8.34					
0.20 gal/bbl		CLA-WEB - TOTE (101985045)								
Cement Left In Pipe		Amount	N/A		Reason			Shoe Joint		
Mix Water:		pH 7	Mix Water Chloride:			< 300 ppm		Mix Water Temperature:		80 °F
Cement Temperature:		N/A	Plug Displaced by:			FW 8.33 lb/gal		Disp. Temperature:		80 °F
Plug Bumped?		Yes	Bump Pressure:			2100 psi		Floats Held?		Yes
Cement Returns:		N/A	Returns Density:			N/A		Returns Temperature:		N/A
Comment BUMP PLUG AT CALCULATED DISPLACEMENT, FINAL CIRCULATING PRESSURE OF 2100 PSI, 5 MIN CASING TEST @ 2700 PSI, FLOATS HELD, 4 ½ BBLs BACK. 18 BBLs OF SPACER TO SURFACE.										

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	DS Pump Press (psi)	Comments
Event	1	Call Out	Call Out	7/6/2019	06:00:00	USER				CREW CALLED OUT AT 06:00 07/06/2019, REQUESTED ON LOCATION 12:00 07/06/2019. CREW PICKED UP CEMENT, CHEMICALS (15 GAL MMCR, 10 GAL CLA-WEB, 20 GAL D-AIR, 3 LBS BE-3), 100 LBS SUGAR, AND PLUG CONTAINER FROM FORT LUPTON, CO. BULK 660: 10025027/10989685 Bulk 660: 10991603/11062210 PUMP ELITE: 11645460/11897034
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	7/6/2019	09:30:00	USER				DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW
Event	3	Crew Leave Yard	Crew Leave Yard	7/6/2019	09:45:00	USER				STARTED JOURNEY MANAGEMENT.
Event	4	Arrive At Loc	Arrive At Loc	7/6/2019	11:00:00	USER				END JOURNEY MANAGEMENT. MEET WITH CO. MAN TO DISCUSS JOB; SURFACE CASING: 9.625" 36# @ 1543', CASING: 5.5" 20# @ 16444', 4' SHOE JOINT, 8.5" OPEN HOLE, TVD @ 6444', 9.9 PPG WELL FLUID, FRESH WATER DISPLACEMENT.
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	7/6/2019	11:30:00	USER				HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.
Event	6	Rig-Up Equipment	Rig-Up Equipment	7/6/2019	11:45:00	USER				CREW STAGED EQUIPMENT AND RIGGED UP BULK, IRON, AND WATER HOSES TO PERFORM JOB.
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	7/6/2019	14:00:00	USER	8.36	0.00	-6.00	MEETING WITH HALLIBURTON AND RIG PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	8	Start Job	Start Job	7/6/2019	15:17:34	USER	8.28	0.00	213.00	START JOB DATA RECORDING
Event	9	Test Lines	Test Lines	7/6/2019	15:19:31	USER	8.49	0.00	5794.00	PRESSURE TEST FAILED DUE TO 1" VALVE, CHANGE OUT 1" VALVE

Event	10	Test Lines	Test Lines	7/6/2019	15:23:32	COM4	8.29	0.00	216.00	PRESSURE TESTED SUCESSFUL PRESSURE TEST IRON TO 6500 PSI KO SET TO 500 KICKED OUT AT 400 PSI, 5TH GEAR STALL AT 1970 PSI.
Event	11	Pump Spacer 1	Pump Spacer 1	7/6/2019	15:27:49	COM4	8.33	0.00	-2.00	PUMP 100 BBLS SPACER @ 12 LBS/GAL ADDED 20 GAL OF D-AIR, DENSITY VERIFIED BY PRESSURIZED MUD SCALES.
Event	12	Pump Cement	Pump Cement	7/6/2019	15:44:20	COM4	14.17	8.60	794.00	PUMP 1975 SACKS OF ELASTICEM @ 14.4 LBS /GAL 1.7 YIELD, 7.32 GAL/SK TOC 1787', DENSITY MEASURED BY PRESSURIZED MUD SCALES.
Event	13	Drop Top Plug	Drop Top Plug	7/6/2019	17:11:52	COM4	-0.26	0.00	-5.00	DROP 1ST TOP PLUG LEFT CONTAINER VERIFIED BY CO. MAN AND TOOL HAND
Event	14	Pump Displacement	Pump Displacement	7/6/2019	17:11:57	COM4	-0.23	0.00	-5.00	PUMP 5 BBLS FRESH WATER SPACER BETWEEN 1ST TOP AND 2ND TOP PLUG
Event	15	Drop Top Plug	Drop Top Plug	7/6/2019	17:13:42	COM4	8.15	0.00	44.00	DROP 2ND TOP PLUG LEFT CONTAINER VERIFIED BY CO. MAN AND TOOL HAND
Event	16	Pump Displacement	Pump Displacement	7/6/2019	17:16:18	COM4	8.30	0.90	-4.00	BEGIN CALCULATED DISPLACEMENT OF 598 BBLS WITH FRESH WATER, 15 GAL OF MMCR IN FIRST 30 BBL, 10 GAL OF CLA-WEB AND 3 LBS OF BE3 ADDED THROUGH OUT.
Event	17	Other	RUPTURE DISK 1ST TOP PLUG	7/6/2019	18:03:03	USER	8.42	3.10	2688.00	RUPTURE DISK OF 1ST TOP @ 3000 PSI.
Event	18	Pump Displacement - End	Pump Displacement - End	7/6/2019	18:06:23	USER	8.39	2.30	2130.00	BUMP 2ND TOP PLUG FINAL CIRCULAING PRESSURE 2100 PSI
Event	19	Other	Casing Test	7/6/2019	18:07:01	USER	8.42	0.00	2742.00	5 MIN CASING TEST AT 2700 PSI.
Event	20	Check Floats	Check Floats	7/6/2019	18:10:20	USER	8.42	0.00	2829.00	CHECK FLOATS, FLOATS HELD WITH 4 1/2 BBLS BACK
Event	21	End Job	End Job	7/6/2019	18:12:10	COM4	8.37	0.00	-4.00	END JOB DATA RECORDING
Event	22	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	7/6/2019	18:20:00	USER	8.37	9.90	414.00	DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event	23	Rig-Down Completed	Rig-Down Completed	7/6/2019	19:10:00	USER				ALL HALLIBURTON ITEMS WERE STOWED FOR TRAVEL.
Event	24	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	7/6/2019	19:20:00	USER				DISCUSSED ROUTES HAZARDS AND COMMUNICATION WITH CREW.

Event	25	Crew Leave Location	Crew Leave Location	7/6/2019	19:30:00	USER
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THANK YOU FOR USING HALLIBURTON - THOMAS HAAS
AND CREW.

3.0 Attachments

3.1 70 RANCH 10-15-3L PRODUCTION – Job Chart

