

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2019

Submitted Date:

08/29/2019

Document Number:

696200702**FIELD INSPECTION FORM**

Loc ID 324930	Inspector Name: Trujillo, Aaron	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 4 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: <u>17180</u> Name of Operator: <u>CITATION OIL & GAS CORP</u> Address: <u>14077 CUTTEN RD</u> City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77269</u>				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Arthur, Denise		denise.arthur@state.co.us	
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		sward@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213484	WELL	PA	07/10/2012	GW	063-06043	HICKS B 1	RI
324930	LOCATION	CL			-	HICKS B-611S45W 24NENW	RI

General Comment:

On 8/28/2019, Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at Citation Oil and Gas' Hicks B 1 location in Kit Carson County, Colorado.

This inspection is a follow-up to inspection #682500727 dated 5/4/2016 and inspection #682503743 dated 8/14/2018

This inspection is to document compliance for the following corrective actions:
1004.a: Removal of Oil and Gas associated equipment from the location and conduct final reclamation.

The following alleged compliance issues were observed during this inspection:
1004.a: Associated oil and gas riser equipment remain on the location and is interfering with agriculture activities. Areas around the well and facility location remains predominantly and exposed soil; crop vegetation has failed to establish.

Refer to the "Final Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Inspected Facilities									
Facility ID:	<u>213484</u>	Type:	<u>WELL</u>	API Number:	<u>063-06043</u>	Status:	<u>PA</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>324930</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>CL</u>	Insp. Status:	<u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured **Fail**

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Previous inspection observed oil and gas associated riser equipment remaining on location and required removal. Previous inspections also observed areas around risers have not been returned to agriculture use, and that crop vegetation has failed to establish on the well site. Inspections required Operator to comply with 1004 rules.

It was observed in this inspection that the oil and gas associated equipment has not been removed and area reclaimed. It was also observed that vegetation has continued to fail to establish at the well site.

Unable to find evidence that additional reclamation has been conducted in accordance with 1004.a and per corrective actions. Original corrective action and date remains applicable.

Corrective Action:

Remove riser and perform additional reclamation activities in accordance to COGCC 1000 series rules and requirements. To allow Citation time to 1) determine issues on location hindering crop establishment/reclamation, 2) collaborate with the surface owner to determine mitigating measures that will allow reclamation work to be conducted in such a manner as to not interfere with agricultural activities or crop production, and 3) collaborate with the midstream company to remove the riser remaining on the location, all reclamation activities shall be completed no later than 10/31/2018

Date **10/31/2018**

Overall Final Reclamation

FailWell Release on Active Location ☐Multi-Well Location ☐**COGCC Comments**

Comment	User	Date
Ongoing 1004 Final reclamation compliance issues have been documented since 2013. This location is being referred for enforcement.	trujilloam	08/29/2019
Comment copied from previous inspection: Citation remains responsible for the management and removal of all oil and gas associated equipment on their locations. Riser will require removal in accordance to 1004.a. It is the COGCC's expectation that Citation will work the the midstream company to have the riser removed and the location reclaimed. Location will not pass final reclamation until all equipment has been removed.	trujilloam	08/29/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
696200703	Inspection Photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4924629