

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Reed Haddock  
 2. Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
 3. Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
 City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

5. API Number 05-045-23998-00 6. County: GARFIELD  
 7. Well Name: NPR Well Number: 11A-2-596  
 8. Location: QtrQtr: SENE Section: 3 Township: 5S Range: 96W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK-OHIO CREEK-CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/20/2019 End Date: 07/02/2019 Date of First Production this formation: 07/08/2019

Perforations Top: 8141 Bottom: 11626 No. Holes: 378 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

Frac'd with 269,823 bbls. slickwater and 167 bbls. of 7.5% HCL

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 269990 Max pressure during treatment (psi): 8500

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.44

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 167 Number of staged intervals: 14

Recycled water used in treatment (bbl): 153995 Flowback volume recovered (bbl): 143827

Fresh water used in treatment (bbl): 115828 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/08/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 1018

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 125 Bbl H2O: 1018 GOR: 0

Test Method: Flowing Casing PSI: 2913 Tubing PSI: \_\_\_\_\_ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1020 API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email: rhaddock@caerusoilandgas.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

### **General Comments**

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<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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