

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/20/2019

Submitted Date:

08/22/2019

Document Number:

693801015

FIELD INSPECTION FORM

Loc ID 322490 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 10 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Graves, Jim	970-858-8550	mrinc20@qwestoffice.net	Operations Manager
Reid, Jordan	970-563-4000	maralextechjr@gmail.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210620	WELL	PR	06/01/2017	GW	045-06376	ALBERTSON 15-1	PR

General Comment:

COGCC staff performed a routine field inspection on 8/20/2019.
Flowline and Pit netting issues were found requiring corrective action.
See inspection text and photos for details.
Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location

Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:
Type	Main		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:			Date:
Type	OTHER		
Comment:	Pipe fencing around multiple flowline risers		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	Disconneted flowline riser not locked out/ tagged out.		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.		Date: <u>09/30/2019</u>
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 210620 Type: WELL API Number: 045-06376 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: _____

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: _____ Lat: 39.447433 Long: -108.649448

Reference Point: SE Other: _____ Length: 20 Width: 20

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action _____

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Corrective Action _____

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Holes

Comment: Holes in pit netting. Corrective action from inspection doc#692400002 not performed.

Corrective Action _____

Install or repair wildlife protection equipment
CA date remains the same from previous inspection.

Date: 08/21/2018

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action _____

Date: _____

Type: Blowdown Lined: _____ Pit ID: _____ Lat: 39.447512 Long: -108.649145

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Other Liner Condition: _____

Comment: Flowline blowdown tank. Livestock water tank with fencing and netting.

Corrective Action _____

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Corrective Action _____

Date: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment:		Date:
Corrective Action		
Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:		
Comment:		Date:
Corrective Action		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402152875	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916883
693801029	Inspection photos 8/20/2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916878