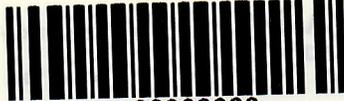


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COLORADO CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
THE STATE OF COLORADO

Application for Patented and Federal lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

080185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bailey

9. WELL NO.
2-26

10. FIELD AND POOL, OR WILDCAT

Barrel Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26-T25S-R45W

12. COUNTY
Prowers

13. STATE
Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Michigan Wisconsin Pipe Line Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2040' FEL, 600 FSL SE/4 26-25S-45W
At proposed prod. zone

14. PERMIT NO.
761039

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4034' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 11-18-76

Spud 10-27-76
Set 407' KB 8 5/8" 24# 10-29-76

Plugs set as follows:
5410-5470 - 80 sx cement
5170-3450 - drilling mud
3450-3350 - 40 sx cement
3350-427 - drilling mud
427-380 - 20 sx cement
380-20 - drilling mud
20 to surface - 10 sx cement
cut off 8 5/8" casing below plow depth & cap same.

DVR	
FJP	✓
HMM	✓
JAM	✓
JJD	✓
GCH	
CGM	

DST #1 3378-3450 Topeka B
IHP 1724 FFP 261-496
IFP 52-261 FSIP 757
ISIP 757 FHP 1724
BHT 89'
Recovery 90' WCM
997' Salt Water

DST #2 3913-3980 Lansing
IFP 52.5 FSIP 840
ISIP 866 FHP 1964
FFP 52.5-78.8 BHT 930'
Recovery 60' Drilling mud.

(Core information on reverse side)

18. I hereby certify that the foregoing is true and correct

SIGNED James J. Howes
(This space for Federal or State office use)

TITLE Dr. Engineer

DATE 12-13-76

APPROVED BY W. Rogers
CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR
C O C O N S R V C O M M

DATE DEC 23 1976



00654988

BEST IMAGE AVAILABLE