

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402029630

Date Received:

05/02/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557
Address: P O BOX 1087 Fax:
City: COLORADO State: CO Zip: 80944

API Number 05-009-06353-00 County: BACA
Well Name: FLANK Well Number: 54
Location: QtrQtr: SWNW Section: 8 Township: 34S Range: 42W Meridian: 6
Footage at surface: Distance: 1980 feet Direction: FNL Distance: 660 feet Direction: FWL
As Drilled Latitude: 37.099914 As Drilled Longitude: -102.197002

GPS Data:
Date of Measurement: 09/22/2009 PDOP Reading: 4.1 GPS Instrument Operator's Name: G.H. Jarrell

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: FLANK Field Number: 24051
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/21/1982 Date TD: 05/01/1982 Date Casing Set or D&A: 05/02/1982
Rig Release Date: 05/02/1982 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4714 TVD** Plug Back Total Depth MD 4130 TVD**

Elevations GR 3770 KB 3770 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, Temperature

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/4	13+5/8	48	0	131				
1ST	12+6/10	9+5/8	36	0	75				
1ST TAPER	7+7/8	5+1/2	15.5	75	4,707	1,025	4,180	4,707	CBL
TAPER	12+1/4	8+5/8	24	131	1,489	900	0	1,489	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 06/12/1982

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST TAPER	3,997	200	3,136	4,016
SQUEEZE	1ST TAPER	4,136	200	4,000	4,180

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NEVA	2,606				
WABAUNSEE	2,885				
TOPEKA	2,924				
LANSING	3,523				
MARMATON	3,855				
CHEROKEE	4,075				
ATOKA	4,326				
MORROW	4,488				
MORROW B	4,631				

Operator Comments

This Form 5 is being filed in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: 5/2/2019 Email: anthony_trinko@kindermorgan.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402029630	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029676	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029732	TIF-CBL 3RD RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029746	TIF-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029763	PDF-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402029766	TIF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Operator confirmed remedial cement work identified on WBD via email. Corrected 1st taper top of cement per CBL (doc #402029766) Populated remedial cement tab per WBD & CBLs (doc #s 402029746 & 402029732)	08/27/2019
Engineering Tech	Casing types corrected to reflect wellbore configuration represented in WBD. 1st string hole size populated with surface string's inner diameter. Remedial cement work apparent, emailed operator asking for more details.	05/06/2019

Total: 2 comment(s)

