

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 17320 2. Name of Operator: CITY & COUNTY OF DENVER 3. Address: 8500 PENA BLVD CONCOUR A #4385 City: DENVER State: CO Zip: 80249 4. Contact Name: Stacey Nichols Phone: (303) 342-2587 Fax: Email: stacey.nichols@flydenver.com

5. API Number 05-001-06463-00 6. County: ADAMS 7. Well Name: BOX ELDER Well Number: A-1 8. Location: QtrQtr: NENE Section: 12 Township: 2S Range: 66W Meridian: 6 9. Field Name: THIRD CREEK Field Code: 81800

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: 04/21/1972 Perforations Top: 8324 Bottom: 8338 No. Holes: 28 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: sub economic, is on CCD plugging list. Waiting on plugging budget. Date formation Abandoned: 05/23/2019 Squeeze: Yes No If yes, number of sacks cmt \*\* Bridge Plug Depth: 8241 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Branting

Title: Agent Date: 7/3/2019 Email: petropro@comcast.net  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402096888	COMPLETED INTERVAL REPORT
402096905	WELLBORE DIAGRAM
402096923	WIRELINE JOB SUMMARY
402113521	FORM 5A SUBMITTED

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added date of first production	07/18/2019

Total: 1 comment(s)