

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402001673

Date Received:

04/09/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 98220 Contact Name: Anthony Trinko
Name of Operator: YOUNG GAS STORAGE COMPANY LTD Phone: (719) 520-4557
Address: P O BOX 1087 Fax: _____
City: COLORADO SPGS State: CO Zip: 80944

API Number 05-087-08063-00 County: MORGAN
Well Name: YOUNG Well Number: 32
Location: QtrQtr: SWNE Section: 14 Township: 4N Range: 58W Meridian: 6
Footage at surface: Distance: 2520 feet Direction: FNL Distance: 2570 feet Direction: FEL
As Drilled Latitude: 40.312640 As Drilled Longitude: -103.838690

GPS Data:

Date of Measurement: 04/28/2010 PDOP Reading: 3.0 GPS Instrument Operator's Name: G. H. Jarrell

** If directional footage at Top of Prod. Zone Dist.: _____ feet Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

Field Name: YOUNG Field Number: 98650

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/28/1994 Date TD: 11/02/1994 Date Casing Set or D&A: 11/03/1994Rig Release Date: 11/03/1994 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ ObservationTotal Depth MD 6040 TVD** _____ Plug Back Total Depth MD 5983 TVD** _____Elevations GR 4508 KB 4508 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	54.5	0	284	250	0	284	VISU
1ST	12+6/10	9+5/8	36	0	88				
2ND	7+7/8	5+1/2	15.5	0	6,030	1,050	0	6,030	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL	5,392				
X BENTONITE	5,701				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. TrinkoTitle: Sr. Reservoir Engineer Date: 4/9/2019 Email: anthony_trinko@kindermorgan.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402001673	DRILLING COMPLETION REPORT	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402001705	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402069632	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Attempted to correlated well construction from WBD (doc #402001705) to casing tab fields. 5-1/2" 2 jts w/ seal assembly (0-88') + 5-1/2" taper (88-6030') is being entered as the 2nd string, as a production string of a single diameter from surface to TD.	06/10/2019

Total: 1 comment(s)

