

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC 3. Address: 1001 17TH STREET #2000 City: DENVER State: CO Zip: 80202 4. Contact Name: Miracle Pfister Phone: (720) 595-2250 Fax: Email: regulatorypermitting@gwogco.com

5. API Number 05-123-46409-00 6. County: WELD 7. Well Name: Schneider HD Well Number: 11-142HC 8. Location: QtrQtr: NWSW Section: 7 Township: 4N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/01/2018 End Date: 07/06/2018 Date of First Production this formation: 07/30/2018 Perforations Top: 8206 Bottom: 17719 No. Holes: 1440 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: [] 543,360 lbs 100 Mesh Sand; 9,055,436 lbs 20/40 Sand; 162,718 bbls Gelled Fluid. Flowback determined from well test separator

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 162718 Max pressure during treatment (psi): 4082 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.91 Total acid used in treatment (bbl): 0 Number of staged intervals: 48 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 16099 Fresh water used in treatment (bbl): 162718 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 9598796 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/08/2018 Hours: 24 Bbl oil: 330 Mcf Gas: 1562 Bbl H2O: 273 Calculated 24 hour rate: Bbl oil: 330 Mcf Gas: 1562 Bbl H2O: 273 GOR: 4733 Test Method: Flowing Casing PSI: 2346 Tubing PSI: 1907 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1271 API Gravity Oil: 53 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7526 Tbg setting date: 07/26/2018 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond

Title: Regulatory Analyst Date: 6/21/2019 Email: jdesmond@gwogco.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401825282	COMPLETED INTERVAL REPORT
402101171	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	•No corrections required. Passed Task.	07/09/2019

Total: 1 comment(s)