

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401751414

Date Received:

09/05/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10657 Contact Name: David Kunovic  
Name of Operator: PCR OPERATING LLC Phone: (303) 478-4561  
Address: 4040 BROADWAY STREET #510 Fax:  
City: SAN ANTONIO State: TX Zip: 78209

API Number 05-087-08224-00 County: MORGAN  
Well Name: JESS Well Number: 158-13-43  
Location: QtrQtr: NESE Section: 13 Township: 1N Range: 58W Meridian: 6  
Footage at surface: Distance: 1520 feet Direction: FSL Distance: 460 feet Direction: FEL  
As Drilled Latitude: 40.048369 As Drilled Longitude: -103.812919

GPS Data:  
Date of Measurement: 06/20/2018 PDOP Reading: 2.2 GPS Instrument Operator's Name: David Kunovic

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: ADENA Field Number: 700  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/04/2018 Date TD: 04/09/2018 Date Casing Set or D&A: 04/09/2018  
Rig Release Date: 04/09/2018 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 5855 TVD\*\* Plug Back Total Depth MD 5833 TVD\*\*  
Elevations GR 4552 KB 4562 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
Array induction, Compensated Neutron/Litho Density, Combinable Magnetic Resonance (CMR), Caliper Cement Volume

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	408	288	0	408	VISU
1ST	7+7/8	5+1/2	15.5	0	5,842	100	4,985	5,855	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

### **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	4,748	5,188	NO	NO	
CARLILE	5,188	5,249	NO	NO	
GREENHORN	5,249		NO	NO	
BENTONITE	5,494		NO	NO	
GRANEROS	5,496		NO	NO	
D SAND	5,586	5,616	NO	NO	
J SAND	5,656	5,827	NO	NO	
SKULL CREEK	5,827		NO	NO	

#### Operator Comments

PCR drilled and cased the well in late April 2018 and is waiting on completion of the new water processing/injection facility before finishing the completion (perforating and setting ESP and tubing) and putting the well in production. We anticipate an October final completion.

Final electrical hook-up and initial well testing through the production facility was commenced on 10/8/18.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Kunovic

Title: VP Exploration Date: 9/5/2018 Email: dkunovic@passcreekresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401754016	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401754018	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401751414	DRILLING COMPLETION REPORT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751423	PDF-CALIPER	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751424	PDF-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751425	PDF-INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751427	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751428	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751429	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751430	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401751432	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401754013	LAS-COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402096121	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected surface string setting depth & cement bottom per cement job summary (doc #401754018) Corrected 1st string setting depth per cement job summary (doc #401754016) Corrected 1st string cement bottom to TD per directional survey	07/03/2019
Permit	Per operator, added additional formation top information and updated operator comments.	02/20/2019

Total: 2 comment(s)

