

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46290
2. Name of Operator: KP KAUFFMAN COMPANY INC
3. Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
4. Contact Name: Susana Lara-Mesa
Phone: (303) 825-4822
Fax:
Email: slaramesa@kpk.com

5. API Number 05-057-06324-00
6. County: JACKSON
7. Well Name: FEDERAL
Well Number: 9-27
8. Location: QtrQtr: NWSE Section: 27 Township: 9N Range: 78W Meridian: 6
9. Field Name: MCCALLUM SOUTH Field Code: 53450

Completed Interval

FORMATION: PIERRE Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 10/05/1984
Perforations Top: 574 Bottom: 672 No. Holes: 62 Hole size: 3 + 3/8
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Well was deemed uneconomic by prior operator, Bonanza Creek. KPK plans to remove the plug and bring the well back online.

Date formation Abandoned: 05/09/2017 Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: 528 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Work was performed by prior operator Bonanza Creek. There were no records transferred regarding wireline or cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Susana Lara-Mesa

Title: VP Engineering Date: 8/15/2018 Email: slaramesa@kpk.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401731415	COMPLETED INTERVAL REPORT
402053196	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)