

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400754455

Date Received:

05/15/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Cassie Gonzalez

Phone: (303) 860-5800

Fax: (303) 831-3988

Email: Cassie.Gonzalez@pdce.com

5. API Number 05-123-37310-00

7. Well Name: Sorin Natural Resources

8. Location: QtrQtr: NWNE Section: 2 Township: 4N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2U-203

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/13/2014 End Date: 12/15/2014 Date of First Production this formation: 01/23/2015  
Perforations Top: 7587 Bottom: 11590 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

16 Stage Sliding Sleeve, Swell Packer set @ 7,587'

Total Fluid: 89,277 bbls

Gel Fluid: 73,064 bbls

Slickwater Fluid: 16,213 bbls

Total Proppant: 4,544,746 lbs

Silica Proppant: 4,544,746 lbs

Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 89277

Max pressure during treatment (psi): 3939

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl):

Number of staged intervals: 16

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 2556

Fresh water used in treatment (bbl): 89277

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4544746

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 02/12/2015 Hours: 24 Bbl oil: 222 Mcf Gas: 2460 Bbl H2O: 65  
Calculated 24 hour rate: Bbl oil: 222 Mcf Gas: 2460 Bbl H2O: 65 GOR: 11081  
Test Method: Flowing Casing PSI: 2462 Tubing PSI: 2301 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1232 API Gravity Oil: 64  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7143 Tbg setting date: 01/07/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: 5/15/2019 Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

**Att Doc Num** **Name**

400754455 COMPLETED INTERVAL REPORT

402081218 FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Ready to approve.	06/04/2019
Permit	Returned to draft for AOC settlement.	09/15/2016

Total: 2 comment(s)