

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

Date: Wednesday, May 22, 2019

INTERCHANGE B N35-20-6N Surface

Job Date: Monday, April 01, 2019

Sincerely,

Bryce Hinsch

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Interchange B N35-20-6N** cement **surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 20 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

The Road to Excellence Starts with Safety

Sold To #: 369404		Ship To #: 3901402		Quote #:		Sales Order #: 0905577851					
Customer: EXTRACTION OIL & GAS -						Customer Rep: justin					
Well Name: INTERCHANGE B				Well #: N35-20-6N		API/UWI #: 05-014-20777-00					
Field: WATTENBERG		City (SAP): BROOMFIELD		County/Parish: BROOMFIELD		State: COLORADO					
Legal Description: NE SW-10-1S-68W-2496FSL-1637FWL											
Contractor: Shawn McIntyre					Rig/Platform Name/Num: Cartel 15						
Job BOM: 7521 7521											
Well Type: HORIZONTAL OIL											
Sales Person: HALAMERICA\HX38199					Srvc Supervisor: Nicholas Ralston						
Job											
Formation Name											
Formation Depth (MD)		Top			Bottom						
Form Type					BHST						
Job depth MD		1643ft			Job Depth TVD						
Water Depth					Wk Ht Above Floor						
Perforation Depth (MD)		From			To						
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Open Hole Section			13.5					1643			
Casing		9.625	8.921	36				1643			
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe	9.625			1643		Top Plug	9.625	1	HES		
Float Shoe	9.625					Bottom Plug	9.625		HES		
Float Collar	9.625					SSR plug set	9.625		HES		
Insert Float	9.625					Plug Container	9.625	1	HES		
Stage Tool	9.625					Centralizers	9.625		HES		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Red Dye Spacer	Red Dye Spacer			10	bbl	8.33			4	

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	SwiftCem	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74		8	9.2
9.20 Gal		FRESH WATER							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Fresh Water	Fresh Water	121	bbl	8.33			8	
Cement Left In Pipe	Amount	44 ft			Reason			Shoe Joint	
Mix Water:		Mix Water Chloride:				Mix Water Temperature:			
Cement Temperature:		Plug Displaced by:	FRESH WATER			Disp. Temperature:			
Plug Bumped?	YES	Bump Pressure:	560 – 1196 PSI			Floats Held?	YES		
Cement Returns:	20 BBL	Returns Density:				Returns Temperature:			
Comment									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Recirc Density <i>(ppg)</i>	Comb Pump Rate <i>(bbl/min)</i>	DS Pump Press <i>(psi)</i>	Pump Stg Tot <i>(bbl)</i>	Comments
Event	1	Call Out	Call Out	3/31/2019	10:00:00	USER					CALLED OUT FOR EXTRACTION INTERSECTION B 9 5/8 SURFACE JOB ON LOCATION 2200
Event	2	Arrive At Loc	Arrive At Loc	3/31/2019	10:30:00	USER					ALREADY ON LOCATION FROM PREVIOUS JOB GOT WITH JUSTIN COMPANY MAN GOT NEW NUMBERS TD 1642 TP 1645 OH 13.5 SJ 44 W 36# G J-55 MW 8.6 WATER TESTED GOOD
Event	3	Other	Other	3/31/2019	17:17:52	USER					RIG STILL RUNNING CASING
Event	4	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	3/31/2019	18:00:00	USER					DISCUSS RIG UP JSA WITH CREW
Event	5	Rig-Up Equipment	Rig-Up Equipment	3/31/2019	18:10:00	USER					RIG UP FOR NEXT WELL
Event	6	Start Job	Start Job	3/31/2019	23:03:36	COM5	0.16	0.00	7.00	0.00	DISCUSS JOB PROCEDURE WITH RIG CREW AND HALLIBURTON
Event	7	Test Lines	Test Lines	3/31/2019	23:03:41	COM5	0.16	0.00	7.00	0.00	TEST K/O 500 HIGH 2000 BOTH TEST GOOD
Event	8	Pump Spacer 1	Pump Spacer 1	3/31/2019	23:29:22	COM5	8.67	4.00	117.00	0.70	PUMP 10 BBL FRESH WATER WITH RED DYE @ 4 BPM @127 PSI
Event	9	Pump Cement	Pump Cement	3/31/2019	23:33:20	COM5	13.44	8.00	357.00	2.10	PUMP 550 SKS 170 BBL CMT @ 13.5 PPG @8 BPM 328 PSI
Event	10	Drop Top Plug	Drop Top Plug	4/1/2019	00:02:14	COM5	8.84	0.00	45.00	197.10	DROP TOP PLUG

Event	11	Pump Displacement	Pump Displacement	4/1/2019	00:03:44	COM5	8.84	1.50	32.00	0.00	PUMP 121 BBL FRESH WATER DISPLACEMENT @ 8 BPM 196 PSI
Event	12	Bump Plug	Bump Plug	4/1/2019	00:25:03	COM5	8.83	0.30	941.00	141.90	BUMP PLUG @ 560 PSI TOOK TO 1196 PSI HELD 1 MIN CHECK FLOATS 1/2 BBL BACK TO TRUCK GOT 20BBL CMT TO SURFACE
Event	13	End Job	End Job	4/1/2019	00:29:46	COM5	8.83	0.00	9.00	142.00	
Event	14	Crew Leave Location	Crew Leave Location	4/1/2019	00:58:13	USER					CREW STAYING ON LOCATION FOR NEXT WELL

3.0 Attachments

3.1 Extraction Interchange B N35-20-6N Surface Chart

