

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

08/26/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429489 Location Type: Production Facilities
Name: ECHEVERRIA 62N67W Number: 2/NENW BATTERY
County: WELD
Qtr Qtr: NENW Section: 2 Township: 2N Range: 67W Meridian: 6
Latitude: 40.170940 Longitude: -104.861760

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465552 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.170923 Longitude: -104.860420 PDOP: 0.9 Measurement Date: 05/14/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330769 Location Type: Well Site [] No Location ID
Name: ECHEVERRIA Number: 0-2-2
County: WELD
Qtr Qtr: NENW Section: 2 Township: 2N Range: 67W Meridian: 6
Latitude: 40.171960 Longitude: -104.860180

Flowline Start Point Riser

Latitude: 40.172003 Longitude: -104.860170 PDOP: 0.9 Measurement Date: 05/14/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 02/15/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/15/2019

Description of Abandonment

Flowline was disconnected from separator and from well. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465551 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.170917 Longitude: -104.860420 PDOP: 2.9 Measurement Date: 05/14/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330769 Location Type: _____ Well Site No Location ID
Name: ECHEVERRIA Number: 0-2-2
County: WELD
Qtr Qtr: NENW Section: 2 Township: 2N Range: 67W Meridian: 6
Latitude: 40.171960 Longitude: -104.860180

Flowline Start Point Riser

Latitude: 40.171962 Longitude -104.860170 PDOP: 0.9 Measurement Date: 05/14/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 02/15/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/15/2019

Description of Abandonment

Flowline was disconnected from separator and Crestone well. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 465550 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point RiserLatitude: 40.170900 Longitude: -104.860420 PDOP: 2.8 Measurement Date: 05/14/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 330769 Location Type: Well Site No Location IDName: ECHEVERRIA Number: 0-2-2County: WELDQtr Qtr: NENW Section: 2 Township: 2N Range: 67W Meridian: 6Latitude: 40.171960 Longitude: -104.860180**Flowline Start Point Riser**Latitude: 40.172087 Longitude: -104.860260 PDOP: 0.9 Measurement Date: 05/14/2019Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000Bedding Material: _____ Date Construction Completed: 06/03/1998

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENTDate: 08/15/2019**Description of Abandonment**

Flowline was disconnected from separator and from well. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 465549 Flowline Type: Wellhead Line Action Type: Abandonment**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.170894 Longitude: -104.860420 PDOP: 2.8 Measurement Date: 05/14/2019Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 330937 Location Type: Well Site No Location IDName: ECHEVERRIA-62N67W Number: 2SEWCounty: WELDQtr Qtr: SEW Section: 2 Township: 2N Range: 67W Meridian: 6Latitude: 40.168277 Longitude: -104.859572**Flowline Start Point Riser**Latitude: 40.168862 Longitude: -104.858900 PDOP: 3.2 Measurement Date: 05/14/2019Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 03/22/2001
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 08/15/2019

Description of Abandonment

Flowline was disconnected from separator and from well. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Flowline Facility ID: 465550 Echeverria 21-2 Flowline Abandonment Flowline Facility ID: 465549 Echeverria 22-2 Flowline Abandonment Flowline Facility ID: 465552 Echeverria 4-2-2 Flowline Abandonment Flowline Facility ID: 465551 Echeverria 0-2-2 Flowline Abandonment
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/26/2019 Email: Schuyler.Hamilton@crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files