

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402071128

Date Received:

08/23/2019

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

461248

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: HIGHPOINT OPERATING CORPORATION

Operator No: 10071

Address: 555 17TH ST STE 3700

City: DENVER

State: CO

Zip: 80202

Contact Person: Dustin Watt

### Phone Numbers

Phone: ( )

Mobile: (303) 518-2290

Email: dwatt@hpres.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401919186

Initial Report Date: 01/26/2019

Date of Discovery: 01/25/2019

Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 33 TWP 4N RNG 62W MERIDIAN 6

Latitude: 40.274328 Longitude: -104.336444

Municipality (if within municipal boundaries): County: WELD

#### Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 437854

Spill/Release Point Name: AEF 4-62-33 NWNW  
LACT spill

☐ No Existing Facility or Location ID No.

Number:

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: OTHER

Other(Specify): Oil and gas production facility

Weather Condition: clear/cold

Surface Owner: FEE

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

LACT unit valve was left partially open, resulting in a 5bbl crude oil spill.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/26/2019	Weld County OEM	Gracie Marquez	-	via email
	Landowner	On file	-	via telephone

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**CORRECTIVE ACTIONS**

#1	Supplemental Report Date:	07/19/2019
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Cause of Spill (Check all that apply) ☒ Human Error ☐ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

Valve left partially open on LACT unit, resulting in spill. It is believed that a build of oily sludge on the valve prevented it from being closed all the way.

Describe measures taken to prevent the problem(s) from reoccurring:

Conducted training on proper maintenance of valves on LACT units, ensured plugs are installed on open-ended valves.

Volume of Soil Excavated (cubic yards): 16

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

On 1/25/2019, a valve on the LACT unit was left partially open resulting in a 5 bbl crude oil spill just south of the southeast corner of secondary tank containment. Following cleanup activities, six confirmation soil samples were collected from three soil borings in the vicinity of the spill. Samples were collected from the surface interval, and from 18-24" below ground surface in each boring, and submitted for analysis of BTEX and TPH. Analytical results reported for these samples are below the Laboratory Reporting Limit for each contaminant of

concern submitted for analysis and; therefore, also below the Table 910-1 Cleanup Standards.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rusty Frishmuth

Title: Director EHS Date: 08/23/2019 Email: rfrishmuth@hpres.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

402071128	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402071137	SITE MAP
402071138	ANALYTICAL RESULTS
402071161	ANALYTICAL RESULTS
402115475	DISPOSAL MANIFEST
402156503	FORM 19 SUBMITTED

Total Attach: 6 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)