

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

08/26/2019

Submitted Date:

08/26/2019

Document Number:

699100015**FIELD INSPECTION FORM**
 Loc ID 327132 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	<a href="#">All Inspections</a>
Kraich, Adam		adam.kraich@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246410	WELL	PR	03/14/2019	OW	123-14207	WILMOTH PM C 5-3	PA

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	good overall		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	good overall		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good overall		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: good overall

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	steel piping		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Other	#		

Comment:	Surface Equipment at wellhead need to be removed along with fence.			Date:	11/27/2019
Corrective Action:	Comply with Rule 603.f .			Date:	11/27/2019
Type: Bird Protectors	# 3				
Comment:				Date:	
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.348260,-104.574840
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	60 BBL	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shars same containment as crude oil tanks			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 246410 Type: WELL API Number: 123-14207 Status: PR Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well is Plugged. See Form 6# 401934758 as of 2/11/19 Also Form 42# 402047764 as of 5/17/19. Well is not abandoned completely well head/master valve, flow line, braidenhead and fence still on location.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday August 26th at proximately 0930, I, Inspector Adam Burns, Conducted an on-site inspection at Wilmoth PM C 5-3 Operator Noble Energy INC, at Location # 327132 in Weld County, Colorado.</p> <p>While there, I observed that the well appears to be to plugged and cemented to surface with wellhead, flowline, braiden head, and fencing are still on location</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Unused Equipment at well location, Rule 603.f. was applied, With 90 days to correct the issue.</p> <p>See attached photos #1, #2.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> <p>Continuing education inspections</p>	burnsa	08/26/2019

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699100016	photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4920007">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4920007</a>