

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/26/2019

Submitted Date:

08/26/2019

Document Number:

699100015

FIELD INSPECTION FORM

Loc ID 327132 Inspector Name: Burns, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	All Inspections
Kraich, Adam		adam.kraich@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246410	WELL	PR	03/14/2019	OW	123-14207	WILMOTH PM C 5-3	PA

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	good overall		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	good overall		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good overall		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	steel piping		
Corrective Action:		Date:	

Equipment:

Type			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears to be plumbed to surface		
Corrective Action:		Date:	
Type: Other	#		

Comment:	Surface Equipment at wellhead need to be removed along with fence.		Date:	11/27/2019
Corrective Action:	Comply with Rule 603.f .			
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.348260,-104.574840
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	BV CONCRETE		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	60 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shars same containment as crude oil tanks			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 246410 Type: WELL API Number: 123-14207 Status: PR Insp. Status: PA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is Plugged. See Form 6# 401934758 as of 2/11/19 Also Form 42# 402047764 as of 5/17/19. Well is not abandoned completely well head/master valve, flow line, braidenhead and fence still on location.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday August 26th at proximately 0930, I, Inspector Adam Burns, Conducted an on-site inspection at Wilmoth PM C 5-3 Operator Noble Energy INC, at Location # 327132 in Weld County, Colorado. While there, I observed that the well appears to be to plugged and cemented to surface with wellhead, flowline, braiden head, and fencing are still on location During this inspection the following possible compliance issues were observed: Unused Equipment at well location, Rule 603.f. was applied, With 90 days to correct the issue. See attached photos #1, #2. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report. Continuing education inspections</p>	burnsa	08/26/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699100016	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4920007