

DRILLING COMPLETION REPORT

Document Number:
401941091

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202

API Number 05-045-24001-00 County: GARFIELD
 Well Name: NPR Well Number: 23D-3-596
 Location: QtrQtr: SENE Section: 3 Township: 5S Range: 96W Meridian: 6
 Footage at surface: Distance: 1424 feet Direction: FNL Distance: 512 feet Direction: FEL
 As Drilled Latitude: 39.647468 As Drilled Longitude: -108.147961

GPS Data:
 Date of Measurement: 08/12/2019 PDOP Reading: 1.2 GPS Instrument Operator's Name: Joel Lefevere

** If directional footage at Top of Prod. Zone Dist.: 2385 feet. Direction: FSL Dist.: 352 feet. Direction: FEL
 Sec: 3 Twp: 5S Rng: 96W

** If directional footage at Bottom Hole Dist.: 2327 feet. Direction: FSL Dist.: 469 feet. Direction: FEL
 Sec: 3 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/15/2019 Date TD: 02/22/2019 Date Casing Set or D&A: 02/24/2019
 Rig Release Date: 04/08/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11554 TVD** 11396 Plug Back Total Depth MD 11487 TVD** 11329

Elevations GR 8331 KB 8361 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36#	0	2,984	880	0	2,984	VISU
1ST	8+3/4	4+1/2	11.6#	0	11,532	1,456	4,800	11,532	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,162	NO	NO	
WASATCH	3,162	5,502	NO	NO	
WASATCH G	5,502	5,976	NO	NO	
FORT UNION	5,976	7,968	NO	NO	
OHIO CREEK	7,968	8,223	NO	NO	
WILLIAMS FORK	8,223	10,695	NO	NO	
CAMEO	10,695	11,455	NO	NO	
ROLLINS	11,455		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs ran on N. Parachute CP08D-03 A03-59 (API No. 05-045-13024). This well was logged by previous operator.

CBL and PLN are both uploaded in one document.

The revised "as-drilled" was updated Aug. 12, 2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401944281	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401949561	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401949562	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033681	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033691	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033984	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402155303	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD per operator request to correct as drilled data and plats	08/01/2019

Total: 1 comment(s)

