

**DRILLING COMPLETION REPORT**

Document Number:  
401920905

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
 City: DENVER State: CO Zip: 80202

API Number 05-045-24002-00 County: GARFIELD  
 Well Name: NPR Well Number: 24B-3-596  
 Location: QtrQtr: SENE Section: 3 Township: 5S Range: 96W Meridian: 6  
 Footage at surface: Distance: 1435 feet Direction: FNL Distance: 518 feet Direction: FEL  
 As Drilled Latitude: 39.647439 As Drilled Longitude: -108.147983

GPS Data:  
 Date of Measurement: 08/12/2019 PDOP Reading: 1.3 GPS Instrument Operator's Name: Joel Lefevere

\*\* If directional footage at Top of Prod. Zone Dist.: 1868 feet. Direction: FSL Dist.: 381 feet. Direction: FEL  
 Sec: 3 Twp: 5S Rng: 96W  
 \*\* If directional footage at Bottom Hole Dist.: 1791 feet. Direction: FSL Dist.: 446 feet. Direction: FEL  
 Sec: 3 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 01/30/2019 Date TD: 02/06/2019 Date Casing Set or D&A: 02/07/2019  
 Rig Release Date: 04/08/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11665 TVD\*\* 11389 Plug Back Total Depth MD 11599 TVD\*\* 11323

Elevations GR 8331 KB 8361 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, PNL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36#	0	2,988	880	0	2,988	VISU
1ST	8+3/4	4+1/2	11.6#	0	11,649	996	9,425	11,649	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,152	NO	NO	
WASATCH	3,152	5,577	NO	NO	
WASATCH G	5,577	6,058	NO	NO	
FORT UNION	6,058	8,069	NO	NO	
OHIO CREEK	8,069	8,311	NO	NO	
WILLIAMS FORK	8,311	10,809	NO	NO	
CAMEO	10,809	11,552	NO	NO	
ROLLINS	11,552		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs ran on N. Parachute CP08D-03 A03-59 (API No. 05-045-13024). This well was logged by previous operator.

CBL and PLN are both uploaded in one document.

The revised "as-drilled" was updated Aug. 12, 2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401930850	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401934658	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401934661	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033721	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033727	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402033993	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402155271	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	RTD per operator request to correct as drilled data and plats	08/01/2019

Total: 1 comment(s)

