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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 46290 Contact Name and Telephone
Name of Operator: KPKauffman Company, Inc Susana Lara-Mesa
Address: 1675 Broadway, STE 2800 No: (303) 825-4822
City: Denver State: CO Zip: 80202 Email: slaramesa@kpk.com
API Number: 05-057-06402 OGCC Facility ID Number: 257617
Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 143
Location QtrQtr: SWNE Section: 2 Township: 9N Range: 79W Meridian: 6

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 08/05/2014

Test Type:

☐ Test to Maintain SI/TA status
☐ Verification of Repairs

☒ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
PIERRE B 336-346

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8" Tubing Depth: 272 Top Packer Depth: 272 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>08/02/2019</u>	Well Status During Test <u>SI</u>	Casing Pressure Before Test <u>0 psi</u>	Initial Tubing Pressure <u>0 psi</u>	Final Tubing Pressure <u>0 psi</u>
Casing Pressure Start Test <u>790 psi</u>	Casing Pressure - 5 Min. <u>790 psi</u>	Casing Pressure - 10 Min. <u>790 psi</u>	Casing Pressure Final Test <u>790 psi</u>	Pressure Loss or Gain During Test <u>0 psi</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeffrey Boxley

Signed: Jeffrey Boxley Title: Production Supervisor Date: 8-2-19

OGCC Approval: Emily Waldron Title: Field Inspector Date: 8/2/19

Conditions of Approval, if any:

Inspection document # 689802965