

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/22/2019

Submitted Date:

08/23/2019

Document Number:

687905432**FIELD INSPECTION FORM**Loc ID 326531 Inspector Name: Stewart, Joseph On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**11 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ray, Mandi	505-324-5122	mray@hilcorp.com	
Shorty, Priscilla		pshorty@hilcorp.com	
Roland, Kandis		kroland@hilcorp.com	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
199984	WELL	PR	03/20/2000	GW	067-08253	HUBER-JACKSON 2-27	PR

**General Comment:**

Site inspection and equipment inventory with photos at the end of this report.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Sign posted at entrance to location.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Contact information posted on sign.](#)

Corrective Action:  Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 5		
Comment:	2-3" flowlines from wellhead to separator. 1-2" flowline from separator dump valve to offsite produced water gathering system. 1-1" flowline from separator to pumpjack engine fuel gas. 1-3" flowline from separator to offsite dogleg.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	PVC bradenhead access.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	In separator building.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		

Comment: <a href="#">On separator stack.</a>			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: <a href="#">Natural gas engine.</a>			
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 199984	Type: WELL	API Number: 067-08253	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Producing.			
Corrective Action:				Date:

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**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			
Ditches	Pass	Ditches	Pass			
Gravel	Pass					
Gradient Terraces	Pass	Gravel	Pass			
Compaction	Pass	Culverts	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
687905438	Location.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4918032">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4918032</a>