

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402136609

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Kate Miller
Phone: (720) 4406116
Fax:
Email: regulatory@bonanzacrk.com

5. API Number 05-123-47808-00
6. County: WELD
7. Well Name: Wetco Farms
Well Number: 21-4-9MRLNB
8. Location: QtrQtr: NWNW Section: 4 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/30/2019 End Date: 06/14/2019 Date of First Production this formation: 07/26/2019

Perforations Top: 6905 Bottom: 13815 No. Holes: 1485 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 379,722 bbls of slurry, 15,820,022 lbs 40/70 Ottawa Sand, 560,000 lbs 100 mesh, 667 bbls 15% HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 380389 Max pressure during treatment (psi): 7617

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.08

Total acid used in treatment (bbl): 667 Number of staged intervals: 55

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7964

Fresh water used in treatment (bbl): 379722 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 16380022 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2019 Hours: 24 Bbl oil: 433 Mcf Gas: 404 Bbl H2O: 284

Calculated 24 hour rate: Bbl oil: 433 Mcf Gas: 404 Bbl H2O: 284 GOR: 933

Test Method: Flowing Casing PSI: 82 Tubing PSI: 1580 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6410 Tbg setting date: 07/08/2019 Packer Depth: 6400

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T4N, R63W, Section 4, 568 feet FNL, 2035 feet FWL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan

Title: Regulatory Analyst

Date: _____

Email regulatory@bonanzacrk.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)