

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402136598

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
3. Address: 410 17TH STREET SUITE #1400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kate Miller  
Phone: (720) 4406116  
Fax:  
Email: regulatory@bonanzacrk.com

5. API Number 05-123-47807-00  
6. County: WELD  
7. Well Name: Wetco Farms  
Well Number: A11-4-9MRLNB  
8. Location: QtrQtr: NWNW Section: 4 Township: 4N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/14/2019 End Date: 06/24/2019 Date of First Production this formation: 07/26/2019

Perforations Top: 6532 Bottom: 13518 No. Holes: 1485 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 383,878 bbls of slurry, 15,860,937 lbs 40/70 Ottawa Sand, 562,940 lbs 100 mesh, 667 bbls 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 384545 Max pressure during treatment (psi): 7653

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.08

Total acid used in treatment (bbl): 667 Number of staged intervals: 55

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8646

Fresh water used in treatment (bbl): 383878 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 16423877 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/06/2019 Hours: 24 Bbl oil: 436 Mcf Gas: 459 Bbl H2O: 322

Calculated 24 hour rate: Bbl oil: 436 Mcf Gas: 459 Bbl H2O: 322 GOR: 1052

Test Method: Flowing Casing PSI: 840 Tubing PSI: 1550 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6214 Tbg setting date: 07/11/2019 Packer Depth: 6204

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T4N, R63W, Section 4, 472 feet FNL, 363 feet FWL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Aubrey Noonan

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email regulatory@bonanzacrk.com

:

### **Attachment Check List**

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)