

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/21/2019

Submitted Date:

08/21/2019

Document Number:

696101231

FIELD INSPECTION FORM

Loc ID 327020 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
16 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 100322
 Name of Operator: NOBLE ENERGY INC
 Address: 1001 NOBLE ENERGY WAY
 City: HOUSTON State: TX Zip: 77070

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
Koehler, Vernon		vkoehler@fs.fed.us	USFS; federal/federal inspections
Koehler, Bob		bob.koehler@state.co.us	
Cowan, Peter		picowan@blm.gov	BLM; federal/federal-fee inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150392	UIC ENHANCED RECOVERY	AC			-	LILLI FIELD UNIT	AC
246220	WELL	SI	06/01/2019	ERIW	123-14017	LILLI UNIT 6-3	TA

General Comment:

This is a UIC WELL & ENHANCED RECOVERY FACILITY inspection.
 Annual UIC inspection.
 Wells: 1 UIC well: Temporarily Abandoned | TA.
 Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Gas Plant UIC Gas Injection Facility sign at entrance.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	Weed encroachment at wellsite. Refer to Rule 603.f. See photos #1, 2.		
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f .		Date: <u>09/02/2019</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Barbed wire.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Gas Plant UIC Gas Injection Facility: Chain link.		
Corrective Action:			Date:
Equipment:			
Type: Deadman # & Marked	# 4		corrective date
Comment:	4/4: Marked		
Corrective Action:			Date:
Type: Compressor	# 1		

Comment: At Gas Plant UIC Gas Injection Facility.			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: Appears plumbed to surface.			
Corrective Action:		Date:	
Type: Other	# 1		
Comment: Wellhead: w/ Master & casing valves.			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 150392 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 246220 Type: WELL API Number: 123-14017 Status: SI Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 3793

UIC Routine

Inj./Tube: Pressure or inches of Hg 340 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND
 TC: Pressure or inches of Hg -1 Previous Test Pressure _____ Last MIT: 02/22/2018
 Brhd: Pressure or inches of Hg -1 Previous Test Pressure _____ AnnMTReq: _____

Comment: Annual UIC inspection.
 Injection line to disconnected at time of inspection.
 Tbg. Press: 340#
 Csg. Press: (-1)#
 Bradenhead Press: (-1)#
 Last MIT: 02/22/2015.
 MAIP: 3793# Gas injection.
 Method of Injection: Compressor

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____
 Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Injection line disconnected from UIC gas injection well.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 08/21/2019 at approximately 15:21 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: LILLI UNIT-68N58W /3SEnw Location ID: 327020 Well Name: Lilli Unit 6-3 API: 05-123-14017 Facility Name: LILLI FIELD UNIT / Facility ID: 150392 Facility Type: UIC ENHANCED RECOVERY Location / Facility County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s): 1 - UIC well: Temporarily Abandoned TA. Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.</p> <p>1: Corrective Actions observed on this inspection. 1.) Weed encroachment at wellsite. Refer to Rule 603.f. Remove, manage, & control weeds around wellsite. Comply with Rule 603.f . Corrective Action date: 09/02/2019. See photos #1, 2.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/21/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101232	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916315