

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/21/2019

Submitted Date:

08/21/2019

Document Number:

696101231**FIELD INSPECTION FORM**Loc ID 327020 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections
Koehler, Vernon		vkoehler@fs.fed.us	USFS; federal/federal inspections
Koehler, Bob		bob.koehler@state.co.us	
Cowan, Peter		picowan@blm.gov	BLM; federal/federal-fee inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150392	UIC ENHANCED RECOVERY	AC			-	LILLI FIELD UNIT	AC
246220	WELL	SI	06/01/2019	ERIW	123-14017	LILLI UNIT 6-3	TA

General Comment:[This is a UIC WELL & ENHANCED RECOVERY FACILITY inspection.](#)[Annual UIC inspection.](#)[Wells: 1 UIC well: Temporarily Abandoned | TA.](#)[Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.](#)

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Gas Plant UIC Gas Injection Facility sign at entrance.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Weed encroachment at wellsite. Refer to Rule 603.f. See photos #1, 2.			
Corrective Action:	Remove, manage, & control weeds around wellsite. Comply with Rule 603.f .			Date: 09/02/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Barbed wire.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Gas Plant UIC Gas Injection Facility: Chain link.			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Deadman # & Marked	# 4			
Comment:	4/4: Marked			
Corrective Action:				Date:
Type: Compressor	# 1			

Comment:	At Gas Plant UIC Gas Injection Facility.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead: w/ Master & casing valves.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 150392 Type: UIC API Number: - Status: AC Insp. Status: ACFacility ID: 246220 Type: WELL API Number: 123-14017 Status: SI Insp. Status: TA**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 3793UIC Routine

Inj./Tube: Pressure or inches of Hg 340 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DSND

TC: Pressure or inches of Hg -1 Previous Test Pressure _____ Last MIT: 02/22/2018

Brhd: Pressure or inches of Hg -1 Previous Test Pressure _____ AnnMTReq: _____

Comment: Annual UIC inspection.
 Injection line to disconnected at time of inspection.
 Tbg. Press: 340#
 Csg. Press: (-1)#
 Bradenhead Press: (-1)#
 Last MIT: 02/22/2015.
 MAIP: 3793# Gas injection.
 Method of Injection: Compressor

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTEDComment: Injection line disconnected from UIC gas injection well.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 08/21/2019 at approximately 15:21 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: LILLI UNIT-68N58W /3SENW Location ID: 327020 Well Name: Lilli Unit 6-3 API: 05-123-14017 Facility Name: LILLI FIELD UNIT / Facility ID: 150392 Facility Type: UIC ENHANCED RECOVERY Location / Facility County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s): 1 - UIC well: Temporarily Abandoned TA. Facility: Active Operation. Injecting gas to other Active UIC wells associated with this facility.</p> <p>1: Corrective Actions observed on this inspection. 1.) Weed encroachment at wellsite. Refer to Rule 603.f. Remove, manage, & control weeds around wellsite. Comply with Rule 603.f . Corrective Action date: 09/02/2019. See photos #1, 2.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	08/21/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101232	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4916315