

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/12/2019

Submitted Date:

08/15/2019

Document Number:

698100059

FIELD INSPECTION FORM

Loc ID 335635 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 11 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Janicek, Jake		JJanicek@caerusoilandgas.com	EHS Professional
Hughes, Jim		jimo.hughes@state.co.us	
,		COGCC.inspections@caerusoilandgas.com	All Inspections
,		Irider@caerusoilandgas.com	
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290079	WELL	PR	01/11/2010	GW	045-13967	N PARACHUTE EF12A-19L19595	EI
290080	WELL	PR	04/09/2009	GW	045-13966	N PARACHUTE EF12B-19L19595	EI
291691	WELL	PR	02/01/2011	GW	045-14496	N PARACHUTE EF05B-19L19595	EI
291692	WELL	PR	09/13/2011	GW	045-14495	N PARACHUTE EF05D-19L19595	EI
291697	WELL	PR	01/11/2010	GW	045-14493	N PARACHUTE EF04D-19L19595	EI
466606	SPILL OR RELEASE	AC	08/09/2019		-	L19-595 Dumpline	EI

General Comment:

COGCC Environmental inspection conducted by EPS staff S. Arauza and J. Heil. Follow-up to Spill/Release Point ID #466606. Weather conditions during inspection were sunny and 77 degrees Fahrenheit.

Areas downgradient from reported spill, to north and east of pad, were inspected for potential impacts related to Spill/Release Point ID #466606. No hydrocarbon odors, staining, or sheens were observed in downgradient areas on inspection date.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Assorted metal equipment and pipe stored inside of tank battery secondary containment area. See photos.		
Corrective Action:	Comply with Rule 603.f. (tank battery)	Date:	09/15/2019
Type	DEBRIS		
Comment:	Metal scraps inside of wellhead area. See photos.		
Corrective Action:	Comply with Rule 603.f (wellhead area)	Date:	08/25/2019

Overall Good:

Spills:

Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Localized accumulations of oil-stained soil beneath NP EF12B-19 L19 595 and NP EF05D-19 L19 595 wellheads. See photos.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a.		Date: 09/15/2019

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Other	# 2		
Comment:	Localized accumulations of oil-stained soil beneath NP EF12B-19 L19 595 and NP EF05D-19 L19 595 wellheads. See photos.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 09/15/2019
Type: Flow Line	# 2		
Comment:	Unused, plugged 2" flowline risers north of separators and east of separators (inside of excavation) neither locked out nor tagged out. See photos.		
Corrective Action:	Mark and tag out unused flowline risers within 24 hours. If risers are to remain unused, remove within 30 days of receipt of this inspection report.		Date: 08/16/2019
Type: Flow Line	# 4		
Comment:	Process piping risers daylight south of gas meter shed. See photos.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (process pipe)		Date: 09/15/2019

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	4	OTHER	STEEL AST		
Comment:	<input type="text"/>				
Corrective Action:	<input type="text"/>				Date:

Paint				
Condition				
Other (Content)	2 produced water, 2 condensate			
Other (Capacity)	3 300 bbl ASTs, 1 250 bbl condensate AST			
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		Adequate
Comment:	No holes or tears observed in visible portions of tank battery liner.			
Corrective Action:				Date:
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 290079 Type: WELL API Number: 045-13967 Status: PR Insp. Status: EI

Facility ID: 290080 Type: WELL API Number: 045-13966 Status: PR Insp. Status: EI

Facility ID: 291691 Type: WELL API Number: 045-14496 Status: PR Insp. Status: EI

Facility ID: 291692 Type: WELL API Number: 045-14495 Status: PR Insp. Status: EI

Facility ID: 291697 Type: WELL API Number: 045-14493 Status: PR Insp. Status: EI

Facility ID: 466606 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402145713	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4910153
698100062	20190812 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4910152