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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 51065	Contact Name and Telephone
Name of Operator: Herman L. Loeb	Shane Pelton
Address: PO Box 838	No: (620) 617-5870
City: Lawrenceville State: IL Zip: 62439	Email: shane@loeboil.com
API Number: 05-017-06923 OGCC Facility ID Number:	
Well/Facility Name: Funk Trust 42-13	Well/Facility Number: 2
Location QtrQtr: SENE Section: 13 Township: 16S Range: 42W Meridian: 6PM	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 02/27/2014

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
MRRW	5158'-5178'	N/A	Bridge Plug or Cement Plug Depth	
			5140'	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875"	8'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
8/21/19	TA	0 PSI	NA	NA
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
320 PSI	320 PSI	320 PSI	320 PSI	0 PSI
Test Witnessed by State Representative?			OGCC Field Representative (Print Name):	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Brian Welsh	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Harold Tracy Holliis

Signed: Harold Tracy Holliis Title: Supervisor

Date: 8-21-19

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 8/21/19

Conditions of Approval, if any:

Form 42 # 402148015

Insp Doc # 10921002413