

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

08/21/2019

Document Number:

402151560

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322188 Location Type: Production Facilities
Name: COGC 1-9-6-63-K-VETTER-66S63W Number: 9NENE
County: ELBERT
Qtr Qtr: NENE Section: 9 Township: 6S Range: 63W Meridian: 6
Latitude: 39.547327 Longitude: -104.443484

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466927 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.547799 Longitude: -104.442773 PDOP: Measurement Date: 08/20/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322195 Location Type: Well Site [] No Location ID
Name: VETTER 2-9-6-63K-66S63W Number: 9SWNE
County: ELBERT
Qtr Qtr: SWNE Section: 9 Township: 6S Range: 63W Meridian: 6
Latitude: 39.543737 Longitude: -104.448135

Flowline Start Point Riser

Latitude: 39.544392 Longitude: -104.447871 PDOP: Measurement Date: 08/20/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 02/15/1986
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 178
Test Date: 08/02/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial flowline registration and pressure test for the Vetter #2-9. Well is currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the Vetter #2-9 back to production are unknown at this time.
The Location ID number of 322188 for the Vetter #1-9 was used for the production facility as the Vetter #1-9 well and facility are located on the same site.
The flowline pressure test for the Vetter #2-9 was done with the Vetter #1-9 simultaneously due to piping at the separator.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 08/21/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 8/21/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402151560	Form44 Submitted
402151568	PRESSURE TEST
402151570	AERIAL PHOTO

Total Attach: 3 Files