

**FORM  
5A**Rev  
06/12**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Christi Ng  
2. Name of Operator: SRC ENERGY INC Phone: (720) 616.4300  
3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301  
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

5. API Number 05-123-47700-00 6. County: WELD  
7. Well Name: Bost Farm Well Number: 41N-8B-L  
8. Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

**Completed Interval**FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 03/23/2019 End Date: 04/03/2019 Date of First Production this formation: 07/22/2019Perforations Top: 7585 Bottom: 17425 No. Holes: 1764 Hole size: 46/100Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and perf completion type, 49 stages. 306196 bbl of slickwater and gel. 1599 bbl of 15% HCL acid used. 11768973 lbs proppant: 539000 lbs of 100 mesh, 1129973 lbs 20/40 proppant.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 307795Max pressure during treatment (psi): 8333

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.93Total acid used in treatment (bbl): 1599Number of staged intervals: 49

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 3588Fresh water used in treatment (bbl): 306196Disposition method for flowback: DISPOSALTotal proppant used (lbs): 11768973Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org****Test Information:**Date: 08/11/2019 Hours: 24 Bbl oil: 362 Mcf Gas: 1112 Bbl H2O: 44Calculated 24 hour rate: Bbl oil: 362 Mcf Gas: 1112 Bbl H2O: 44 GOR: 3072Test Method: flowing Casing PSI: 792 Tubing PSI: 1975 Choke Size: 14/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 49Tubing Size: 21 + 3/8 Tubing Setting Depth: 7202 Tbg setting date: 06/26/2019 Packer Depth: 7180

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 1470'FNL 161'FWL Section 7, T5N R66W.

The bottom of the completed interval is at 1451'FNL and 590'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com

### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment      Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)