

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

New Drill
 Recompletion
 LOE
 Re-Frac
 Casing Repair
 P&A
 Date: 10-May-19 Well Name: Guttersen Ranch 34-9 AFE: _____

Legal Desc: SWSE
 Sec: 9
 Twn: 4N
 Rng: 63W
 Surface Csg: 22 jts Size: 8 5/8" Wt/Gd: 24# J55 Conn. 8rd Depth: 896'
 Production Csg: 171 jts Size: 4.5" Wt/Gd: 11.6 N-80 Conn. LT&C Depth: 6834'
 Rods: Size: _____ Wt/Gd: _____ Top: _____ Depth: _____
 Tubing: 201 jts Size: 2 3/8" Wt/Gd: 4,7# Conn. 8rd Depth: 6676'
 Packer: _____ RBP: _____ CIBP: _____ Sd Plug: _____ Last Cleaned: 6841'
 TD: 6860' PBTD: 6841' TOC: _____ 5894' and 3080'
 Fluid Lost: 6378 Recovered: 1561 Load Remaining: 4817
 Other Information: _____

Perforations	
Zone	Depths
Cmt	376 sks
Cut csg	1000'
Cmt 3215'	25 sks 2722'
Cmt	25 sks 6060'
CIBP	6390'
Niobrara	6448' - 6592' (60 holes)
Codell	6708' - 6718' (40 holes)

Job Objective: _____ Well P/A: _____

Operation Past 24 Hours

SICP-0, SISP-0, Hold safety meeting and discuss JSA. MIRU KLX Wireline to tag up on cmt top at +/- 2722' there is 493' of cmt in place from 3215' to 2722'. Position cut at 1000' then jet cut the csg. RD wireline then RU to lay down 25 jts 4.5" N-80 csg. RU to TIH w/ 33 jts to cement back to surface from +/- 1060'. MIRU Ranger Cementing Service to pump 376 sks Class "G", 77 bbls slurry, 15.8 ppg, 1.15 yield, w/ good returns to surface. RU to TOOH w/ 33 jts and lay down on the tbg trailer then ND the Bop's and breakdown the wellhead to top off surface. Clean up location and RD to move to the Guttersen 9-1. Need to cut and cover then restore location. Turn well over to prod, end of report. Recap: CIBP at 6390' and covered w/ 25 sks , spot 25 sks cmt at 3215', cut csg at 1000' and cmt to surface w/ 376 sks.

Proposed Operations: Cut and cover then restore location