

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/20/2019

Document Number:

402150946

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322169 Location Type: Production Facilities
Name: MILLER-66S62W Number: 6NESW
County: ELBERT
Qtr Qtr: NESW Section: 6 Township: 6S Range: 62W Meridian: 6
Latitude: 39.554857 Longitude: -104.377722

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.555173 Longitude: -104.377980 PDOP: Measurement Date: 08/19/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 322173 Location Type: Well Site [ ] No Location ID
Name: MILLER-66S62W Number: 6SWNE
County: ELBERT
Qtr Qtr: SWNE Section: 6 Township: 6S Range: 62W Meridian: 6
Latitude: 39.558607 Longitude: -104.372932

Flowline Start Point Riser

Latitude: 39.558498 Longitude: -104.372884 PDOP: Measurement Date: 08/19/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.310  
Bedding Material: Native Materials Date Construction Completed: 07/01/2006  
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 20  
Test Date: 08/22/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.555173 Longitude: -104.377980 PDOP: Measurement Date: 08/19/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322173 Location Type: Well Site  No Location ID  
Name: MILLER-66S62W Number: 6SWNE  
County: ELBERT  
Qtr Qtr: SWNE Section: 6 Township: 6S Range: 62W Meridian: 6  
Latitude: 39.558607 Longitude: -104.372932

**Flowline Start Point Riser**

Latitude: 39.558498 Longitude: -104.372884 PDOP: Measurement Date: 08/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.500  
Bedding Material: Native Materials Date Construction Completed: 07/01/2006  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 51  
Test Date: 08/22/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.555173 Longitude: -104.377980 PDOP: Measurement Date: 08/19/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322163 Location Type: Well Site  No Location ID  
Name: MILLER-66S62W Number: 6SWSW  
County: ELBERT  
Qtr Qtr: SWSW Section: 6 Township: 6S Range: 62W Meridian: 6  
Latitude: 39.551217 Longitude: -104.382623

**Flowline Start Point Riser**

Latitude: 39.551244 Longitude -104.381874 PDOP: Measurement Date: 08/19/2019

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.500  
Bedding Material: Native Materials Date Construction Completed: 07/01/2006  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 42  
Test Date: 08/27/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.555173 Longitude: -104.377980 PDOP: Measurement Date: 08/19/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322170 Location Type: Well Site  No Location ID  
Name: MILLER-66S62W Number: 6SWSE  
County: ELBERT  
Qtr Qtr: SWSE Section: 6 Township: 6S Range: 62W Meridian: 6  
Latitude: 39.551247 Longitude: -104.373192

**Flowline Start Point Riser**

Latitude: 39.551224 Longitude -104.372991 PDOP: Measurement Date: 08/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.500  
Bedding Material: Native Materials Date Construction Completed: 07/01/2006  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 42  
Test Date: 08/27/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.555173 Longitude: -104.377980 PDOP: Measurement Date: 08/19/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322163 Location Type: Well Site  No Location ID  
Name: MILLER-66S62W Number: 6SWSW  
County: ELBERT

Qtr Qtr: SWSW Section: 6 Township: 6S Range: 62W Meridian: 6  
Latitude: 39.551217 Longitude: -104.382623

**Flowline Start Point Riser**

Latitude: 39.551244 Longitude -104.381874 PDOP: \_\_\_\_\_ Measurement Date: 08/19/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 1.310  
Bedding Material: Native Materials Date Construction Completed: 07/01/2006  
Maximum Anticipated Operating Pressure (PSI): 15 Testing PSI: 26  
Test Date: 08/23/2018

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.555173 Longitude: -104.377980 PDOP: \_\_\_\_\_ Measurement Date: 08/19/2019  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 322170 Location Type: Well Site  No Location ID  
Name: MILLER-66S62W Number: 6SWSE  
County: ELBERT  
Qtr Qtr: SWSE Section: 6 Township: 6S Range: 62W Meridian: 6  
Latitude: 39.551247 Longitude: -104.373192

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Latitude: 39.551224 Longitude -104.372991 PDOP: \_\_\_\_\_ Measurement Date: 08/19/2019  
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Test Date: 08/23/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Initial flowline registration and pressure test for the Miller 6-7, Miller 6-13 and Miller 6-15. Wells are currently producing with gas being combusted due to the Anadarko Third Creek Gathering System being shut down. Prospects for gas sales are unknown at this time. The Location ID number (322169) of a forth well, the Miller 6-11, located at the tank battery has been used as the end point Location ID number for the three wells. All three wells utilize engine fuel return lines.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/20/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402150992	AERIAL PHOTO
402151125	PRESSURE TEST
402151126	PRESSURE TEST
402151127	PRESSURE TEST
402151128	PRESSURE TEST
402151129	PRESSURE TEST
402151130	PRESSURE TEST

Total Attach: 7 Files