

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

4. Contact Name: Christi Ng

2. Name of Operator: SRC ENERGY INC

Phone: (720) 616.4300

3. Address: 1675 BROADWAY SUITE 2600

Fax: (720) 616.4301

City: DENVER State: CO Zip: 80202

Email: cng@srcenergy.com

5. API Number 05-123-47694-00

6. County: WELD

7. Well Name: Bost Farm

Well Number: 1N-8B-L

8. Location: QtrQtr: SWNW

Section: 7

Township: 5N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2019

End Date: 05/08/2019

Date of First Production this formation: 07/15/2019

Perforations

Top: 7546

Bottom: 17356

No. Holes: 1764

Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type, 49 stages. 227455 bbl of slickwater and gel. 1250 bbl of 15% HCL acid used. 10375700 lbs proppant: 244990 lbs 100 mesh, 4395000 lbs 20/40, 4195710 lbs 40/70, 1540000 30/50 proppant.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 228705

Max pressure during treatment (psi): 8351

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 1250

Number of staged intervals: 49

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 4738

Fresh water used in treatment (bbl): 227455

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10375700

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 07/31/2019

Hours: 24

Bbl oil: 387

Mcf Gas: 1157

Bbl H2O: 310

Calculated 24 hour rate:

Bbl oil: 387

Mcf Gas: 1157

Bbl H2O: 310

GOR: 2990

Test Method: flowing

Casing PSI: 50

Tubing PSI: 2207

Choke Size: 14/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1000

API Gravity Oil: 49

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7172

Tbg setting date: 06/24/2019

Packer Depth: 7150

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 805'FNL 143'FWL Section 7, T5N R66W.

The bottom of the completed interval is at 746'FNL and 604'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christi Ng

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: cng@srcenergy.com

### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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