

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616.4300

Fax: (720) 616.4301

Email: cng@srcenergy.com

5. API Number 05-123-47699-00

7. Well Name: Bost Farm

6. County: WELD

Well Number: 41N-8A-L

8. Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/22/2019 End Date: 04/03/2019 Date of First Production this formation: 07/14/2019

Perforations Top: 7472 Bottom: 17324 No. Holes: 1764 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type, 49 stages. 305878 bbl of slickwater and gel. 1293 bbl of 15% HCL acid used. 17169908 lbs proppant: 294010 lbs of 100 mesh, 16875898 lbs 20/40.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 307171

Max pressure during treatment (psi): 8315

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 1293

Number of staged intervals: 49

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 4455

Fresh water used in treatment (bbl): 305878

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17169908

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2019 Hours: 24 Bbl oil: 377 Mcf Gas: 1127 Bbl H2O: 302

Calculated 24 hour rate: Bbl oil: 337 Mcf Gas: 1127 Bbl H2O: 302 GOR: 2989

Test Method: flowing Casing PSI: 1104 Tubing PSI: 2150 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7085 Tbg setting date: 06/26/2019 Packer Depth: 7064

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 1699'FNL 171'FWL Section 7, T5N R66W.

The bottom of the completed interval is at 'FNL and 'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: _____

Email: cng@srcenergy.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)