

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311

2. Name of Operator: SRC ENERGY INC

3. Address: 1675 BROADWAY SUITE 2600

City: DENVER State: CO Zip: 80202

4. Contact Name: Christi Ng

Phone: (720) 616.4300

Fax: (720) 616.4301

Email: cng@srcenergy.com

5. API Number 05-123-47692-00

7. Well Name: Bost Farm

6. County: WELD

Well Number: 26N-8B-L

8. Location: QtrQtr: NWNW Section: 7 Township: 5N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2019 End Date: 05/16/2019 Date of First Production this formation: 07/13/2019

Perforations Top: 7605 Bottom: 17423 No. Holes: 1764 Hole size: 0.46

Provide a brief summary of the formation treatment:

Open Hole: ☐

Plug and perf completion type 49 stages. 303009 bbl of slickwater and gel. 1174 bbl of 15% HCL acid used. 17650226 lbs of proppant: 291309 lbs of 100 mesh, 2928130 lbs 40/70, 14430787 lbs 30/50 proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 304183

Max pressure during treatment (psi): 7953

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 1174

Number of staged intervals: 49

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 5019

Fresh water used in treatment (bbl): 303009

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17650226

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 07/30/2019 Hours: 24 Bbl oil: 340 Mcf Gas: 541 Bbl H2O: 309

Calculated 24 hour rate: Bbl oil: 340 Mcf Gas: 541 Bbl H2O: 309 GOR: 1591

Test Method: flowing Casing PSI: 1050 Tubing PSI: 2300 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7263 Tbg setting date: 06/17/2019 Packer Depth: 7242

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 116'FNL 172'FWL Section 7, T5N R66W.

The bottom of the completed interval is at 'FNL and 'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: cng@srcenergy.com

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### Attachment Check List

Att Doc Num      Name

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Total Attach: 0 Files

### General Comments

User Group      Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)