

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402125805

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SRC ENERGY INC  
3. Address: 1675 BROADWAY SUITE 2600  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christi Ng  
Phone: (720) 616.4300  
Fax: (720) 616.4301  
Email: cng@srcenergy.com

5. API Number 05-123-47701-00  
6. County: WELD  
7. Well Name: Bost Farm  
Well Number: 40N-8B-L  
8. Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/12/2019 End Date: 04/22/2019 Date of First Production this formation: 07/12/2019

Perforations Top: 7550 Bottom: 17370 No. Holes: 1764 Hole size: 0.46

Provide a brief summary of the formation treatment: Open Hole: ☐

Plug and perf completion type 49 stages. 360752 bbl of slickwater and gel. 1150 bbl of 15% HCL acid used. 17510328 lbs proppant: 294000 lbs 100 mesh, 7765368 lbs 20/40, 9450960 lbs 40/70 proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 361902 Max pressure during treatment (psi): 8265

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 1150 Number of staged intervals: 49

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4801

Fresh water used in treatment (bbl): 360752 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17510328 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/30/2019 Hours: 24 Bbl oil: 329 Mcf Gas: 1357 Bbl H2O: 299

Calculated 24 hour rate: Bbl oil: 329 Mcf Gas: 1357 Bbl H2O: 299 GOR: 4125

Test Method: flowing Casing PSI: 50 Tubing PSI: 2341 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7185 Tbg setting date: 06/20/2019 Packer Depth: 7164

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Top of productive zone footages: 2330'FNL 174'FWL Section 7, T5N R66W.

The bottom of the completed interval is at 'FNL and 'FEL of Sec 8, T5N R66W. The wellbore beyond the unit boundary setback is physically isolated by a composite plug. SRC Energy certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng \_\_\_\_\_

Title: Sr. Regulatory Analyst \_\_\_\_\_

Date: \_\_\_\_\_

Email : cng@srcenergy.com \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
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Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>
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<b><u>Comment Date</u></b>
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		Stamp Upon Approval
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Total: 0 comment(s)