

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/15/2019

Submitted Date:

08/20/2019

Document Number:

688305582**FIELD INSPECTION FORM**Loc ID 309609 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Brown, Ray	719-343-5186	rbrown@mulldrilling.com	
Koehler, Bob		bob.koehler@state.co.us	
Akers, Tracy	(719) 767-8805	takers@mulldrilg.com	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
267113	WELL	SI	10/24/2017	OG	073-06304	Meteor Unit 2	SI

General Comment:

UIC MIT for repairs, passed

Resubmitted this inspection because Inspection #688305582 had wrong ID number.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	safety		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 719-342-1813

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	steel panels		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 267113 Type: WELL API Number: 073-06304 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: MRRW

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 10/24/2017

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: -22 Csg psi: 0 BH psi: _____Insp. Status: Pass

Comment: 1.7 BBLs to load the hole by Pro Stim
Casing 0 psi, Tubing -22 prior to test
0 min 360 psi
5 min 360 psi
10 min 350 psi
15 min 350 psi
Casing 0 psi, Tubing -22 after to test
Test Passed, Signed Form 21 is attached
Bradenhead is not plumbed to surface.
Submit Form 5A, if needed, to document repair work.

Corrective Action: _____ Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: Shut in at time of MIT

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688305583	Mull Drilling Meteor Unit 2 Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4914600
688305584	Mull Drilling Meteor Unit 2 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4914601
688305585	Mull Drilling Meteor Unit 2 well	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4914602
688305586	Mull Drilling Meteor Unit 2 well sign/safety	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4914603