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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 61250
Name of Operator: MULL DRILLING CO INC
Address: 1700N WATERFRONT PKWY B #1200
City: WICHITA State: KS Zip: 67206
API Number: 05-073-06304-00 OGCC Facility ID Number:
Well/Facility Name: METEOR UNIT Well/Facility Number: #2
Location QtrQtr: SESW Section: 9 Township: 12S Range: 52W Meridian:

Contact Name and Telephone
Ray Brown
No: (719) 343-5186
Email: rbrown@mulldrilling.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688305503	

Last MIT Date: 10/24/2017

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Repair of tubing inj string

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
PBSD 6878'

Wellbore Data at Time of Test

Injection/Producing Zone(s): MORROW
Perforated Interval: 6746'-6758'
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 6724' Top Packer Depth: 6724' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 8/15/19	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure -22	Final Tubing Pressure -22
Casing Pressure Start Test 360D	Casing Pressure - 5 Min. 360D	Casing Pressure - 10 Min. 350	Casing Pressure Final Test 350	Pressure Loss or Gain During Test -10

Test Witnessed by State Representative? ☒ Yes ☐ No
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ray Brown

Signed: Ray Brown Title: DH Foreman

Date: 8-15-19

OGCC Approval: Susan Sherman Title: Field Inspector

Date: 8/15/19

Conditions of Approval, if any: