



Daily Operations

Well Name: VOLLEY STATE D10-13

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Well Name	API	Job Type	Start Date	Summary
VOLLEY STATE D10-13	05-123-24042	PLUG AND ABANDON	4/24/2019	<p>MIRU BULLSEYE FLOWBACK & SPN CEMENT & PUMP TRUCKS. IWP- TBG 650 PSI, CSG 700 PSI & SURFACE 0 PSI. (NOTE: PERFORMED A BH TEST 650/700/0 PSI. THERE WAS NO CHANGE IN THE TBG & CSG PSI DURING THE TEST AND NO VENTING OR FLUID FROM THE SURFACE CSG). BLED WELL DOWN. ROLL THE HOLE W/ 100 BFW. (EOT @ 6895' KB) MIX AND PUMP 45 SKS G NEAT CEMENT (9.2 BBLS 15.8 PPG). DISPLACE W/ 25 BFW. SHUT WELL IN FOR 1 HR. PRESSURE TEST PLUG @ 6895' KB TO 500 PSI, PSI BLED DOWN. SWI FOR 45 MINS. PRESSURE TEST PLUG TO 500 PSI, PRESSURE BLED DOWN AGAIN. (PERF'S POSSIBLY DRANK THE CEMENT. TBG AND SURFACE HAD 0 PSI DURING THE PSI TEST). (PER NOBLE ENGINEER BRIAN ULMER WE WILL SHOOT PERF HOLES HIGHER AND PUMP ANOTHER PLUG). R/U C&J ENERGY SERVICES. RIH W/ A TBG PUNCH GUN AND TAGGED CEMENT @ 5255' KB. SHOOT PERF HOLES @ 5490' KB. POOH W/ WIRELINE. MIX AND PUMP 20 SKS G NEAT (4.1 BBLS 15.8 PPG). DISPLACE W/ 20 BFW. SWI FOR 1 1/2 HRS. PRESSURE TEST PLUG TO 500 PSI, PRESSURE BLED DOWN AGAIN. WE PRESSURE UP THE TBG & CSG TO CHECK TO SEE IF THE PLUG WOULD HOLD AND BOTH SIDES BLED DOWN (POSSIBLE HOLE IN THE CSG). RIH W/ WIRELINE AND TAG PLUG @ 5255' KB. POOH W/ WIRELINE. (NOTE: PER BRIAN ULMER WE WILL R/D AND MOVE OFF LOCATION AND HAVE A RIG COME IN AND FINISH THE P&A .SWI, R/D BULLSEYE FLOWBACK & SPN CEMENT CREWS.</p> <p>CEMENT TAG INSIDE TBG @ 5255' KB.</p> <p>PSI TESTED THE PLUG @ 5255' KB WITH TBG AND CSG SHUT AND BOTH SIDES BLED DOWN. OPEN THE TBG AND HAD FLOW SO THERE IS A POSSIBLE HOLE IN THE CSG & TBG).</p>
VOLLEY STATE D10-13	05-123-24042	PLUG AND ABANDON	5/9/2019	<p>CTL. HSM AND FILL OUT DAILY RIG INSP. RIG DN RIG. DROVE RIG TO LOC. MIRU RIG AND EQUIPMENT. STUMP TEST BOP AND SURFACE EQUIPMENT. LOW/ HIGH=GOOD. HSM W/ SPN WL. MIRU WL. RIH W/ JET CUTTER AND CCL METER. TAG @ 5255'. RUN CCL CORRELATION STRIP SPOT CUTTER @ 5206'. JET CUT TBG @ 5206'. POOH W/ SPENT CUTTER. RDMO WL. LOAD HOLE W/ 25 BBLS FW. CIRCULATE HOLE W/ 30 BBLS FW. ND WH. NU BOP. TEST RING CONNECTION. LOW/HIGH= GOOD. POOH TALLY TO DERRICK W/ 124 JTS 2-3/8" TBG. SWIFN. DRAIN PUMP AND LINES. CREW TO YARD.</p>
VOLLEY STATE D10-13	05-123-24042	PLUG AND ABANDON	5/10/2019	<p>CLT. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP= 0 PSI ON WELL. OPEN WELL TO WORK TANK. POOH LD ON TRAILER W/ 44 JTS 2-3/8" TBG. HSM W/ RMOR. PU 4.5 32-A TEST PKR. RIH W/ 124 JTS. SET PKR @ 3831'. LOAD HOLE AND TRIED TO PRESSURE TEST TO 500 PSI. UNABLE TO GET A TEST DO TO POSSIBLE HOLE IN TBG. RELEASE PKR. CALLED FOR A HYDRO TESTER. WAIT 1 HR FOR TESTER. HSM W/ ANYTIME TESTING. POOH TESTING 124 JTS 2-3/8"TBG. FOUND ONE BAD JT. LD PKR. RDMO TEST UNIT. PU 32-A PKR RIH W/ 82 JTS 2-3/8" TBG. SET PKR @ 2535'. TEST CMT PLUG TO 500 PSI FOR 15 MIN=GOOD. BLEED OFF PRESSURE. RELEASE PKR POOH TO DERRICK W/ 18 JTS TO 1980'. SET PKR TEST TO 500 PSI FOR 15 MIN= GOOD. RELEASE PKR. POOH TO DERRICK W/ 20 JTS 2-3/8" TBG. POOH LD ON TRAILER W/ 44 JTS 2-3/8" TBG. LD PKR SWIFN. CREW TO YARD.</p>



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VOLLEY STATE D10-13	05-123-24042	PLUG AND ABANDON	5/13/2019	<p>CTL. HSM AND FILL OUT DAILY RIG INSP. CHECK IWP=0# CSG/ 0# BH. OPEN WELL TO WORK TANK. HSM W/ SPN WL. MIRU WL. RIH W/ CIBP & SETTING TOOL FOR 4.5 11.6# CSG. RUN CCL CORRELATION STRIP & SPOT CIBP @3988' SET CIBP. STACK OUT TO VERIFY SET. PICK UP WATCHING WEIGHT INDICATOR & CCL METER TO VERIFY SHEAR. POOH W/ SETTING TOOL. RIH DUMP BAIL 2 SX G CMT OVER CIBP. TOC @3962'. POOH W/ DUMP BAILER. RIH W/ 1' PERFORATING GUN AND CCL METER. RUN CCL CORRELATION STRIP & SPOT GUN @ 2500'. SHOOT 6 SPF @ 2500'. POOH W/ SPENT GUN. RIH W/ SECOND 1' PERF GUN AND CCL METER. RUN CCL CORRELATION STRIP & SPOT GUN @ 2000'. SHOOT 6 SPF @ 2000'. POOH W/ SPENT GUN. RDMO WL. HSM W/ RMOR. PU 4.5 CICR AND RIH FROM DERRICK W/ 78 JTS 2-3/8" TBG. LD 1 JT. SET CICR @ 2394'. SM W/ SPN CMT. MIRU SPN CMT. PRIME AND TEST LINES TO 2000 PSI= GOOD. BLEED OFF. PRESSURE TO LIFT TBG @ 2208. SET PRV @1500 PSI.</p> <p>ESTABLISH CIRCULATION W/5 BBLS FW. P/ 10 BBLS MUD FLUSH FOLLOWED BY 5 BBLS FW SPACER. P/ 165 SX 15.8 PPG G NEAT CMT(33.8 BBLS). DISPLACE W/ 7 BBLS FW 2 BBLS SHORT OF TBG VOLUME. STING OUT OF CICR PLACING 2 BBLS CMT(10 SX CMT) OVER CICR. TOP OF CMT @ 2264'. POOH LD ON TRAILER W/ 77 JTS 2-3/8' TBG. LD STINGER. HSM W/ SPN WL. MIRU WL. RIH W/ CCL METER AND JET CUTTER. RUN CORRELATION STRIP. SPOT JET CUTTER @ 739'. CUT 4.5 CSG @ 739'. POOH W/ SPENT CUTTER. RDMO WL. CONDITION WELL W/ 60 BBLS FW. UNTIL FREE OF OIL AND GAS. RU SPN CMT. P/264 SX 15.8 PPG G NEAT CMT(52 BBLS) TO SURFACE. ND BOP. TOP OFF WELL BORE W/ .5 BBLS. NU WH. SWI. RDMO SPN CMT. CREW TO YARD.</p> <p>PERF @ 2500' AND 2000' SET CICR @ 2394 P/155 SX G CMT THROUGH CICR' CUT 4.5 CSG @739'. P/264 SX G NEAT CMT TO SURFACE.</p>
VOLLEY STATE D10-13	05-123-24042	PLUG AND ABANDON	5/14/2019	<p>CTL. HSM AND CHECK IWP=0# CSG/ 0# BH. OPEN WELL AND TAGGED CMT TOP @ 47'. SWI. CLEAN WORK TANKS. RDMO RIG AND EQUIPMENT.</p>