

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/16/2019

Submitted Date:

08/19/2019

Document Number:

688305521**FIELD INSPECTION FORM**Loc ID 309598 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 16910Name of Operator: CHURCHILL ENERGY INCAddress: 8177 SOUTH NORFOLK STREETCity: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		dnr_cogccengineering@state.co.us	Form 7s
Clark, Kellie		kmckmc2@aol.com	Designated Agent
Rogers, Tim		tlr19@hotmail.com	
Kosola, Jason		jason.kosola@state.co.us	COGCC EPS
Quint, Craig		craig.quint@state.co.us	
Carroll, Kathy		kc2121@prodigy.net	Designated Agent
Love, Kimberley J.	(303) 987-0241	kjlkjcar@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218174	WELL	IJ	10/13/2014	DSPW	073-06159	CHAMPLIN-LIMON 1-19	AC

General Comment:[Routine UIC, passed](#)

[Produced water and soil spill at tank battery from tanks overtopping. Less than 5 bbls were in containment and stormwater was also in containment. Pumper has vac truck scheduled to remove free oil ASAP, properly dispose of stained soil and clean tanks \(see corrective action in this FIR\). COGCC EPS contacted on 8/16/2019.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 719-740-0790

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
PW/CO	Tank	<= 1 bbl	
Comment:	Per pumper, produced water tanks overtopped into containment berms. Vac truck will remove free oil ASAP/24 hours. Remove and properly dispose of stained soil and clean tanks in 30 days. COGCC EPS was contacted by Inspector on 8/16/2019.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 08/20/2019

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	steel panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	cemented/liner		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	pump in shed next to tanks		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	
Comment:	Maintain berms after cleanup.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 218174 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 218174 Type: WELL API Number: 073-06159 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -21 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 07/28/2016

Brhd: Pressure or inches of Hg Cemented Previous Test Pressure _____ AnnMTReq: _____

Comment: Apr 2018 last injection data entered into database.Corrective Action: Submit required Form 7(s) to COGCC per Rule 309.Date: 09/20/2019Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____

Date: _____

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
	Pits	Adequate		
Comment	See attached photos of fenced pit reclamation area in pasture. Some bare areas when cement vault and pit were.			
Corrective Action				Date:

Spill/Remediation:

Comment:	
Corrective Action:	Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688305536	Churchill Energy Champlin-Limon 1-19	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4913859