

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/16/2019

Document Number:

402145715

## Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Domestic Taps, Crude Oil Transfer Lines, and Produced Water Transfer Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k. To register Flowline Systems, the operator will use the Form 44 to request approval of a Rule 502.b variance from the requirements for Off-Location Flowline Registration per Rule 1101.a.(2).A.viii and 1101.a.(2).B.ii.

## Operator Information

OGCC Operator Number: 10447

Contact Person: Chris McRickard

Company Name: URSA OPERATING COMPANY LLC

Phone: (702) 508-8362

Address: 950 17TH STREET, SUITE 1900

Email: cmcricard@ursaresources.com

City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## FLOWLINE SYSTEM

## FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466823 Flowline System Name: Castle S. Gas Jurisdiction: COGCC

## FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: GARFIELD

Qtr Qtr: SESW Section: 8 Township: 7S Range: 91W Meridian: 6

Latitude: 39.455007 Longitude: -107.578976

PDOP Reading: 1.6 Date of Measurement: 06/19/2018

## FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 01/01/2003

Pipe Material: Carbon Steel Bedding Material:

Max outer Diameter (inches): 12.000 Type of Fluid Transferred:

Max Anticipated Operating PSI: 800 Testing Pressure: Test Date:

## Description of Corrosion Protection:

Field was constructed and in production prior to Ursa ownership. Ursa will inform the COGCC of records and or information updates as it becomes available.

## Description of Integrity Management Program:

Field was constructed and in production prior to Ursa ownership. Ursa will inform the COGCC of records and or information updates as it becomes available. Ursa has in place a system that is monitored continuously via SCADA

**Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)**

Field was constructed and in production prior to Ursa ownership. Ursa will inform the COGCC of records and or information updates as it becomes available.

## OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/16/2019 Email: jraley@ursaresources.com

Print Name: Jason Raley Title: Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_  Director of COGCC Date: 8/19/2019

### Attachment Check List

**Att Doc Num**

**Name**

402145715	Form44 Submitted
402145731	FLOWLINE SYSTEM GEODATABASE SHP

Total Attach: 2 Files